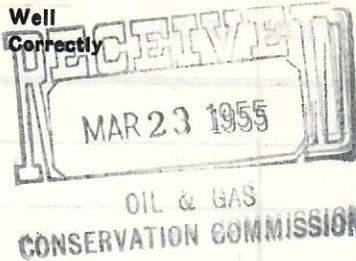
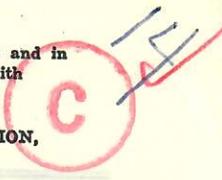


	13		

Locate Well Correctly



File in duplicate on Fee and Patented lands and in quad. duplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO



LOG OF OIL AND GAS WELL



Field Wildcat Xenia Company Wytex Service Corporation  
 County Washington Address P. O. Box 388, Sterling, Colorado  
 Lease Harvey Mason  
 Well No. 1 Sec. 13 Twp. 2N Rge. 54W Meridian 6th State or Pat. Pat.  
 Location 660 Ft. (N) of South Line and 1980 Ft. (W) of East line of SW 1/4 Elevation 4536 Gr.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E.M. Fuers  
 Title Engineer

Date March 14, 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling February 15, 19 55 Finished drilling February 27, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4777 to 4790 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4859 1/2 to 4863 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	14#	BS&B	133 K.B.	150	12	500
4-1/2"	9.50	Pittsbrg.	4931	125	72	

COMPLETION DATA

Total Depth 4933 ft. Cable Tools from T.D. to Comp. Rotary Tools from Surf. to T.D.  
 Casing Perforations (prod. depth) from 4868' to 4872' ft. No. of holes 32  
 Acidized with --- gallons. Other physical or chemical treatment of well to induce flow Casing Swab  
 Shooting Record None

Prod. began 3-14 19 55 Making 96 bbls./day of 28° A. P. I. Gravity Fluid on Swab Choke.   
 Tub. Pres. --- lbs./sq. in. Csg. Pres. --- lbs./sq. in. Gas Vol. 20 Mcf. Gas Oil Ratio 200 to 1  
 Length Stroke 64 in. Strokes per Min. 16 Diam. Pump 1-1/4 in.  
 B. S. & W. 2/10 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 2-27-55 19 \_\_\_\_\_ Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis Yes Depth 4753 to 4791  
4830 to 4864  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3963		
Ft. Hays	4288		
Greenhorn	4437		
Bentonite	4670		
"D"	4763		
"J"	4838		

(Continue on reverse side)

Producer