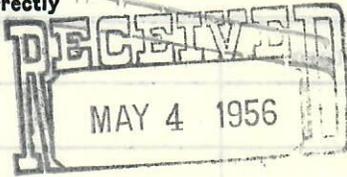


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Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION



Field Wildcat Company Davis Oil Company
 County Washington Address 721 Midland Savings Building, Denver
 Lease M. Mitchell
 Well No. 1 Sec. 8 Twp. 2N Rge. 2E 54W Meridian 6th State or Pat. Pat.
 Location 660 (N) Ft. (S) of South Line and 660 (E) Ft. (W) of West line of Sec. Elevation 4468 Gr
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Messinger

Date April 30, 1956 Title Paul Messinger, Div. Landman

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct. 4, 1956, 1956 Finished drilling Oct. 11, 1956, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------------|--------------|------|--------------|--------------------|-------------|-------------------|
| <u>8 5/8</u> | | | <u>120</u> | <u>80</u> | <u>24</u> | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5097 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to TD
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____
 Prod. began Dry Hole 1956 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date 10-11-56 1956 Straight Hole Survey _____ Type _____
 _____ Date _____ 1956 Other Types of Hole Survey _____ Type _____
 Time Drilling Record yes
 Core Analysis yes Depth 4827 to 4862
4900 to 4950
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-------------|------|--------|-----------------------------------|
| Niobrara | 4033 | | |
| Ft. Hays | 4369 | | |
| Carlisle | 4423 | | |
| Greenhorn | 4515 | | |
| Brown Ls. | 4754 | | |
| "D" Sand | 4832 | | |
| "J" Sand | 4904 | | |
| Skull Creek | 5078 | | |
| | | | No commercial shows of oil or gas |

| | |
|------|-------------------------------------|
| AJJ | |
| DVR | |
| FJK | |
| WRS | |
| HHM | |
| AH | |
| JJD | <input checked="" type="checkbox"/> |
| FILE | |