

R-54-W

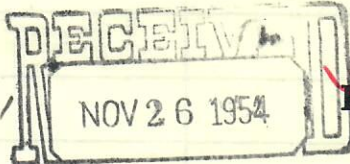
	9		

Locate
Well
Correctly

00064998

File in _____ indicate on Fee and Patented lands and in
quadrangle _____ indicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOT
2
NOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat (Buffalo) Company Jay Taylor
County Washington Address 703 Patterson Building--Denver, Colo.
Lease Rediess 0-SE-SE
Well No. 1 Sec. 9 Twp. 2N Rge. 54 W Meridian _____ State or Pat. Pat.
Location 660 (N) _____
Ft. (S) of South Line and 660 Ft. (W) of East line of 9 Elevation 4453 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Title AccountantDate Sept. 30, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling Aug. 20, 19 54 Finished drilling Aug. 31, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4731½ to 4735 No. 4, from _____ to _____
No. 2, from 4799 to 4807 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	H-40	148'	100	24	
5 1/2"	15.00	J-55	4860'	300	80	

COMPLETION DATA

Total Depth 4862 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4862
Casing Perforations (prod. depth) from 4799 to 4807 ft. No. of holes 4 holes per foot
Acidized with 500 gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began Sept. 13 19 54 Making 100 bbls./day of 41 A. P. I. Gravity Fluid on _____ Pump ☒
Choke ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date Aug. 31 19 54 Straight Hole Survey X Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record X (Note—Any additional data can be shown on reverse side.)
Core Analysis X Depth 4797 to 4805 Micro Log: Gamma Ray
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
"D"	4725'	4761'	Show of oil & Gas--water								
"J"	4796'	Not Reached	(Top Bench) water below								

(Continue on reverse side)

Produce

P&A