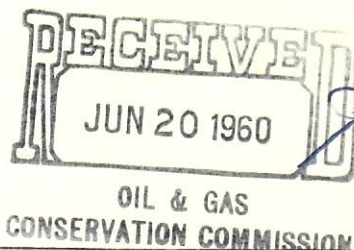


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia, West Operator Kingwood Oil Company
County Washington Address First National Building
City Oklahoma City, State Oklahoma
Lease Name Mary Snyder Well No. 1 Derrick Floor Elevation 4465'
Location NE SE Section 10 Township 2N Range 54W Meridian 6th
1982 (quarter quarter) feet from S Section line and 666 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 1, 1960 Signed [Signature] Title Chief Clerk

The summary on this page is for the condition of the well as above date.
Commenced drilling May 24, 19 60 Finished drilling May 30, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>7</u>	<u>23#</u>	<u>J-55</u>	<u>134'</u>	<u>125</u>	<u>8 hrs</u>	<u>30 min</u>	<u>1050#</u>

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4827' PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Yes Date May 31, 19 60
Was well cored? Yes Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>ALL</u>
						<u>DVR</u>
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u>
						<u>JJD</u>
						<u>inches</u>

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	138	Sand, clay and shale.
	138	1653	Shale
	1653	2517	Shale and Bentonite
	2517	4245	Shale
	4245	4257	Lime
	4257	4445	Lime and shale
	4445	4662	Lime, shale and bentonite
	4662	4717	Shale
	4717	4750	Sand
	4750	4785	Shale and siltstone
	4785	4790	Core #1, recovered 5': 4785-86', sand, tight, no show; 4786-87', shale and bentonite, no show; 4787-88', sand, tight, stain, light fluorescence, slight to good show in vertical fractures; 4788-89', sand, tight, show of oil in vertical fractures, good fluorescence; 4789-90', sand, tight, no show, fair to good fluorescence.
	4790	4792	Core #2, recovered 3" of tight sand.
	4792	4793	Sand
	4793	4827	Sand and shale
			Schlumberger tops: Niobrara, 3910'
			Timpas, 4245'
			Carlile, 4300'
			Bentonite, 4621'
			"D" Sand, 4711'
			"J" Sand, 4782'
			Schlumberger T. D., 4826'