



00599645

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

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CORE ANALYSIS RESULTS

Company KINGWOOD OIL COMPANY Formation "J" SAND File RP-2-2339
 Well # 1 MARY SNYDER Core Type WIRE LINE Date Report 5/29/60
 Field WEST XENIA Drilling Fluid WATER BASE MUD(OIL ADDED) Analysts DOUG INNES
 County WASHINGTON State COLORADO Elev 4469KB Location NE SE 10-2N-54W

Lithological Abbreviations

SAND - SD DOLOMITE - DOL ANHYDRITE - ANHY SANDY - SDY FINE - FN CRYSTALLINE - XLN BROWN - BRN FRACTURED - FRAC SLIGHTLY - SL/
 SHALE - SH CHERT - CH CONGLOMERATE - CONG SHALY - SHY MEDIUM - MED GRAIN - GRN GRAY - GY LAMINATION - LAM VERY - V/
 LIME - LM GYPSUM - GYP FOSSILIFEROUS - FOSS LIMY - LMY COARSE - CSE GRANULAR - GRNL VUGGY - VGY STYLOLITIC - STY WITH - W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
1	4785-86	0.0	10.4	0.0	94.2	Sandstone, light gray, fine grain, silty, vertical fracture.
2	4786-87	0.4	16.1	4.3	80.0	Sandstone, light gray, fine grain, some clay filling.
3	4787-88	0.0	14.4	3.5	79.9	Sandstone, light gray, fine grain, some clay filling, vertical fracture.
4	4788-89	0.4	12.9	5.4	91.5	Sandstone, light gray, fine grain, shale, clay filled, vertical fracture.
5	4789-90	0.0	13.1	3.8	90.0	Sandstone, light gray, fine grain, shale, clay filled, vertical fracture.
6	4790-91	*	11.4	0.0	96.5	Sandstone, light gray, fine grain, shale, clay filled.

* NO PERMEABILITY MEASUREMENT BECAUSE OF INSUFFICIENT SAMPLE

SERVICE NO. 8 NO INTERPRETATION OF RESULTS.