



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat County Washington Operator KIMBARK EXPLORATION COMPANY Address 201 University Blvd. City Denver State Colorado Lease Name Miller Well No. 1 Derrick Floor Elevation 4442 KB Location NW NW Section 10 Township 2N Range 54W Meridian 6th 660 feet from North Section line and 660 feet from West Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil 0 ; Gas 0 Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1960

Signed [Signature] Title President

The summary on this page is for the condition of the well as above date. Commenced drilling June 8, 1960 Finished drilling June 11, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4857' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS (AJJ, DVR, WRS, HHM, JAM, FJP, JJD)

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP   | BOTTOM | DESCRIPTION AND REMARKS  |
|----------------|-------|--------|--|
| D              | 4680' |        | Water  |
| J              | 4756' |        | Water  |
|                |       |        | DST #1 4775-78' Open 1 hr, Shut In 15 min. Good blow thruout. Recovered 58' watery mud, 1396' water. IF 149#, FFP 600#, SIP 1170#. |
|                |       |        | DST #2 4689-93 Open 1 hr, Shut In 15 min. Recovered 19' Muddy water, 2100' water.  |