

Document Number:
 403589022
 Date Received:
 11/08/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-14994-00
 Well Name: UPRC Well Number: 21-4J
 Location: QtrQtr: NWNW Section: 21 Township: 3N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.216044 Longitude: -104.675822
 GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 10/26/2023
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7213	7227	08/25/2023	RETAINER/SQUEEZED	6902
NIOBRARA	6932	7088	08/25/2023	RETAINER/SQUEEZED	6902

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	626	440	626	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7325	200	7325	6380	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	5160	200	5160	4034	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 300 with 143 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 435 sks cmt from 1650 ft. to 710 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 120 sks cmt from 710 ft. to 640 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6932 ft. with 100 sacks. Leave at least 100 ft. in casing 6902 CICR Depth
 Perforate and squeeze at 4285 ft. with 100 sacks. Leave at least 100 ft. in casing 4255 CICR Depth
 Perforate and squeeze at 2400 ft. with 230 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 120 sacks half in. half out surface casing from 640 ft. to 360 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1650 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 47
 Surface Plug Setting Date: 09/01/2023 Cut and Cap Date: 10/18/2023
 *Wireline Contractor: AXIS *Cementing Contractor: AXIS
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: CANDICE BARBER
 Title: REGULATORY ANALYST Date: 11/8/2023 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Jacobson, Eric Date: 2/26/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403589022	WELL ABANDONMENT REPORT (SUBSEQUENT)
403589032	OPERATIONS SUMMARY
403589036	OTHER
403589038	CEMENT JOB SUMMARY
403589039	OTHER
403589040	WELLBORE DIAGRAM
403589042	WIRELINE JOB SUMMARY
403697736	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	2 months PA. Reviewed attachments. Pass.	02/23/2024

Total: 1 comment(s)