

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403587536

Date Received:

11/07/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-08596-00

Well Name: ALBERT D. KURTZ GAS UNIT

Well Number: B 1

Location: QtrQtr: SENE Section: 20 Township: 3N Range: 67W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.214475

Longitude: -104.909193

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 10/12/2023

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7138	7156	08/28/2023	RETAINER/SQUEEZED	6868
NIOBRARA	6898	7028	08/28/2023	RETAINER/SQUEEZED	6868
J SAND	7573	7608	08/25/2023	B PLUG CEMENT TOP	7256

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	271	250	271	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	7730	200	7730	6940	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	6940	85	6940	6600	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	4840	390	4840	3416	CBL
S.C. 1.3	7+7/8	4+1/2		11.6	0	1540	117	1540	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7256 with 2 sacks cmt on top. CIBP #2: Depth 150 with 23 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 375 ft. to 157 ft. Plug Type: CASING Plug Tagged: ☒
Set 23 sks cmt from 150 ft. to 10 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6898 ft. with 115 sacks. Leave at least 100 ft. in casing 6868 CICR Depth
Perforate and squeeze at 4015 ft. with 100 sacks. Leave at least 100 ft. in casing 3985 CICR Depth
Perforate and squeeze at 3200 ft. with 225 sacks. Leave at least 100 ft. in casing 2530 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 375 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 40
Surface Plug Setting Date: 09/01/2023 Cut and Cap Date: 10/11/2023

*Wireline Contractor: RANGER *Cementing Contractor: RANGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 2200' WITH 195 SACKS OF CEMENT, CICR SET AT 1650' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 11/7/2023 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/26/2024

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

0 COA

Attachment List**Att Doc Num****Name**

403587536	FORM 6 SUBSEQUENT SUBMITTED
403587602	OPERATIONS SUMMARY
403587604	CEMENT BOND LOG
403587612	OTHER
403587613	CEMENT JOB SUMMARY
403587617	OTHER
403587618	WELLBORE DIAGRAM
403587620	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments**User Group****Comment****Comment Date**

Permit	2 months PA. Reviewed attachments. Pass.	02/23/2024
--------	--	------------

Total: 1 comment(s)