



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES
	DE	ET	OE	ES					
<div>WELL ABANDONMENT REPORT</div> <div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div>				<div>Document Number: 403587056</div> <div>Date Received: 11/07/2023</div>					
OGCC Operator Number: 47120		Contact Name: Candice Barber							
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP		Phone: (307) 2334513							
Address: P O BOX 173779		Fax:							
City: DENVER	State: CO	Zip: 80217-	Email: candice_barber@oxy.com						
For "Intent" 24 hour notice required,		Name:		Tel:					
COGCC contact:		Email:							
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment									
API Number 05-123-33141-00		Well Number: 10-32							
Well Name: CARTER									
Location: QtrQtr: NWSE	Section: 32	Township: 2N	Range: 66W	Meridian: 6					
County: WELD		Federal, Indian or State Lease Number:							
Field Name: WATTENBERG		Field Number: 90750							
Only Complete the Following Background Information for Intent to Abandon									
Latitude: 40.093729		Longitude: -104.797379							
GPS Data: GPS Quality Value: 1.4		Type of GPS Quality Value: PDOP		Date of Measurement: 10/11/2023					
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems									
<input type="checkbox"/> Other									
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Estimated Depth:							
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below							
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below							
Details:									
Current and Previously Abandoned Zones									
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth				
SUSSEX	4650	4750	08/30/2023	RETAINER/SQUEEZED	4496				
CODELL	7520	7540	08/29/2023	RETAINER/SQUEEZED	7167				
NIOBRARA	7340	7408	08/29/2023	RETAINER/SQUEEZED	7167				
Total: 3 zone(s)									
Casing History									

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	908	570	908	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7691	973	7691	215	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 200 with 70 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1030 ft. to 731 ft. Plug Type: CASING Plug Tagged: ☒
Set 70 sks cmt from 200 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7197 ft. with 100 sacks. Leave at least 100 ft. in casing 7167 CICR Depth
Perforate and squeeze at 4526 ft. with 100 sacks. Leave at least 100 ft. in casing 4496 CICR Depth
Perforate and squeeze at 2800 ft. with 100 sacks. Leave at least 100 ft. in casing 2770 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 200 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 09/05/2023 Cut and Cap Date: 10/09/2023 to Capping or Sealing the Well: 34

*Wireline Contractor: CUTTERS *Cementing Contractor: AXIS

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1800' WITH 100 SACKS OF CEMENT, CICR SET AT 1770' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
Title: REGULATORY ANALYST Date: 11/7/2023 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/26/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403587056	FORM 6 SUBSEQUENT SUBMITTED
403587105	OPERATIONS SUMMARY
403587112	CEMENT BOND LOG
403587113	OTHER
403587116	CEMENT JOB SUMMARY
403587117	OTHER
403587119	WELLBORE DIAGRAM
403587120	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	2 months PA. Reviewed attachments. Pass.	02/23/2024

Total: 1 comment(s)