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 403587056
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 11/07/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: Candice Barber
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 2334513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: candice_barber@oxy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-33141-00
 Well Name: CARTER Well Number: 10-32
 Location: QtrQtr: NWSE Section: 32 Township: 2N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.093729 Longitude: -104.797379
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/11/2023
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4650	4750	08/30/2023	RETAINER/SQUEEZED	4496
CODELL	7520	7540	08/29/2023	RETAINER/SQUEEZED	7167
NIOBRARA	7340	7408	08/29/2023	RETAINER/SQUEEZED	7167

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	908	570	908	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7691	973	7691	215	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 200 with 70 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1030 ft. to 731 ft. Plug Type: CASING Plug Tagged:
 Set 70 sks cmt from 200 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7197 ft. with 100 sacks. Leave at least 100 ft. in casing 7167 CICR Depth
 Perforate and squeeze at 4526 ft. with 100 sacks. Leave at least 100 ft. in casing 4496 CICR Depth
 Perforate and squeeze at 2800 ft. with 100 sacks. Leave at least 100 ft. in casing 2770 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 200 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 34
 Surface Plug Setting Date: 09/05/2023 Cut and Cap Date: 10/09/2023

*Wireline Contractor: CUTTERS *Cementing Contractor: AXIS

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:
 PERF AT 1800' WITH 100 SACKS OF CEMENT, CICR SET AT 1770' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
 Title: REGULATORY ANALYST Date: 11/7/2023 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 2/26/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403587056	FORM 6 SUBSEQUENT SUBMITTED
403587105	OPERATIONS SUMMARY
403587112	CEMENT BOND LOG
403587113	OTHER
403587116	CEMENT JOB SUMMARY
403587117	OTHER
403587119	WELLBORE DIAGRAM
403587120	WIRELINER JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	2 months PA. Reviewed attachments. Pass.	02/23/2024

Total: 1 comment(s)