

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/19/2024

Submitted Date:

02/19/2024

Document Number:

702502401**FIELD INSPECTION FORM**Loc ID 312759 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 6720Name of Operator: ROBERT L BAYLESS PRODUCER LLCAddress: 621 17TH ST STE 2300City: DENVER State: CO Zip: 80293**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments9 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Thomas, John	(505) 326-2659	jthomas@rlbayless.com	
, Inspections	(505) 326-2659	notices@rlbayless.com	
Trujillo, Helen	(505) 326-2659	htrujillo@rlbayless.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222212	WELL	PR	05/01/2023	OW	081-05169	GOV'T-POHLMAN 1	PR

General Comment:**ECMC Inspection Report Summary**

On Monday, 02/19/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Robert L Bayless Producer LLC on the Gov't-Pohlman 1 well, Location #312759, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District and High Priority Habitat area with Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502281 on 1/8/24. The following Corrective Actions are unresolved and original CA due dates will remain:

1. Random debris. Due Date remains 1/19/24.
2. Equipment open to wildlife. Due Date remains 1/19/24.
3. Wellhead sign missing required information. Due Date remains 2/8/24.
4. Location entrance sign is required at private gate. Due Date remains 2/8/24.

Refer to Inspection Photos for observed compliance issues.

While there during normal production operations the following compliance issues were observed at off-site production facility:

1. No Location ID for off-site production facility.
2. Tank label needs replaced.
3. Tank battery sign incomplete.
4. Open end load line.
5. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Production tank label needs replaced		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	03/01/2024
Type	BATTERY		
Comment:	Tank battery sign missing required information.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	04/20/2024
Type	WELLHEAD		
Comment:	Well signs have different emergency numbers. No access information.		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.	Date:	02/08/2024
Type	OTHER		
Comment:	Location is behind private gate. No location entrance sign if locked.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	02/08/2024
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 505-327-0880 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris around offsite production facility		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	02/27/2024
Type	UNUSED EQUIPMENT		
Comment:	Production tank out of service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/21/2024
Type	DEBRIS		
Comment:	Debris on pumping unit, flowline, inside chemical containment, belt guard on the ground (needs installed).		

Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	01/19/2024
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Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels around wellhead, chemical tank and pumping unit.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Rod railing		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Cattle panels around offsite produced water tank		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank inside containment. Containment open to wildlife.		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	01/19/2024
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	500 BBLS	STEEL AST		,
Comment:	Open end load line.				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 02/25/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	222212	Type:	WELL	API Number:	081-05169	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2011 Production Report								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited Stormwater inspection due to snow.

Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403691902	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6434767
702502402	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6434765