

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2024

Submitted Date:

02/24/2024

Document Number:

708301731

FIELD INSPECTION FORM

Loc ID 335425 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 12 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266034	WELL	PR	12/02/2003	GW	045-09107	GM 342-27	PR
266035	WELL	PR	12/10/2003	GW	045-09106	GM 341-27	PR
269117	WELL	PR	12/08/2003	GW	045-09321	GM 11-26	PR
420781	WELL	PR	12/08/2011	GW	045-20216	GM 321-26	PR
420782	WELL	PR	03/31/2012	GW	045-20217	ExxonMobil GM 422-26	PR
420783	WELL	PR	10/31/2011	GW	045-20218	ExxonMobil GM 443-22	PR
420784	WELL	PR	12/08/2011	GW	045-20219	ExxonMobil GM 421-26	PR
420785	WELL	PR	12/12/2011	GW	045-20220	ExxonMobil GM 544-22	PR
420786	WELL	PR	12/08/2011	GW	045-20221	GM 322-26	PR
420787	WELL	PR	01/11/2012	GW	045-20222	ExxonMobil GM 21-26	PR
420788	WELL	PR	11/30/2011	GW	045-20223	ExxonMobil GM 311-26	PR
420789	WELL	PR	10/12/2011	GW	045-20224	ExxonMobil GM 444-22	PR
420791	WELL	PR	12/08/2011	GW	045-20226	ExxonMobil GM 344-22	PR
420792	WELL	PR	12/08/2011	GW	045-20227	GM 434-22	PR
420793	WELL	PR	03/01/2012	GW	045-20228	ExxonMobil GM 534-22	PR
420795	WELL	PR	03/01/2012	GW	045-20230	ExxonMobil GM 22-26	PR
420796	WELL	PR	10/11/2011	GW	045-20231	GM 324-23	PR
420797	WELL	PR	12/09/2011	GW	045-20232	ExxonMobil GM 334-22	PR
420810	WELL	PR	10/31/2011	GW	045-20236	ExxonMobil GM 441-27	PR
420811	WELL	PR	12/08/2011	GW	045-20237	ExxonMobil GM 44-22	PR
420812	WELL	PR	12/08/2011	GW	045-20238	ExxonMobil GM 511-26	PR

420813	WELL	PR	12/08/2011	GW	045-20239	ExxonMobil GM 424-23	PR
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General Comment:

COGCC Inspection Report Summary

On 2/22/2024 at approximately 10:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, ExxonMobil/MV 23-27 at Location ID #335425 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 20		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Plunger Lift	# 20		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	<u>266034</u>	Type:	<u>WELL</u>	API Number:	<u>045-09107</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>266035</u>	Type:	<u>WELL</u>	API Number:	<u>045-09106</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>269117</u>	Type:	<u>WELL</u>	API Number:	<u>045-09321</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>420781</u>	Type:	<u>WELL</u>	API Number:	<u>045-20216</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>420782</u>	Type:	<u>WELL</u>	API Number:	<u>045-20217</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>420783</u>	Type:	<u>WELL</u>	API Number:	<u>045-20218</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>420784</u>	Type:	<u>WELL</u>	API Number:	<u>045-20219</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>420785</u>	Type:	<u>WELL</u>	API Number:	<u>045-20220</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	

Facility ID: <u>420786</u>	Type: <u>WELL</u>	API Number: <u>045-20221</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420787</u>	Type: <u>WELL</u>	API Number: <u>045-20222</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420788</u>	Type: <u>WELL</u>	API Number: <u>045-20223</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420789</u>	Type: <u>WELL</u>	API Number: <u>045-20224</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420791</u>	Type: <u>WELL</u>	API Number: <u>045-20226</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420792</u>	Type: <u>WELL</u>	API Number: <u>045-20227</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420793</u>	Type: <u>WELL</u>	API Number: <u>045-20228</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	
Facility ID: <u>420795</u>	Type: <u>WELL</u>	API Number: <u>045-20230</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:				
Corrective Action:			Date:	

Facility ID: <u>420796</u>	Type: <u>WELL</u>	API Number: <u>045-20231</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:
Facility ID: <u>420797</u>	Type: <u>WELL</u>	API Number: <u>045-20232</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:
Facility ID: <u>420810</u>	Type: <u>WELL</u>	API Number: <u>045-20236</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:
Facility ID: <u>420811</u>	Type: <u>WELL</u>	API Number: <u>045-20237</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:
Facility ID: <u>420812</u>	Type: <u>WELL</u>	API Number: <u>045-20238</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:
Facility ID: <u>420813</u>	Type: <u>WELL</u>	API Number: <u>045-20239</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment:				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				
Other	Fail					Insufficient tracking BMPs
		Gravel				
Compaction	Fail					Lack of stabilization
		Ditches				
Gravel	Fail					Insufficient gravel
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
Berms						
		Berms				

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 03/10/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301732	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6441802