

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/14/2024

Submitted Date:

02/16/2024

Document Number:

713900367**FIELD INSPECTION FORM**Loc ID 439315 Inspector Name: Hansen, Logan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Binschus, Chris		chris.binschus@state.co.us	
		abbeynewby@chevron.com	
		randythweatt@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
439315	LOCATION	AC			-	Honebein 4N64W7K Pad	RI
439316	WELL	PR	02/21/2016	OW	123-40373	Honebein 7K-243	RI
439317	WELL	PR	02/26/2016	OW	123-40374	Honebein 7G-203	RI
439318	WELL	PR	02/26/2016	OW	123-40375	Honebein 7G-323	RI
439322	WELL	PR	02/28/2016	OW	123-40378	Honebein 7K-403	RI
439327	WELL	PR	03/06/2016	OW	123-40380	Honebein 7K-223	RI
439329	WELL	PR	11/01/2021	OW	123-40381	Honebein 7O-243	RI
439432	WELL	PR	03/04/2016	OW	123-40418	Honebein 7K-323	RI
481798	TANK BATTERY	AC	03/22/2022		-	Honebein 4N64W7K Pad Tank Battery	RI

General Comment:

This is an Interim Reclamation and Stormwater Inspection.

Inspected Facilities									
Facility ID:	<u>439315</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439316</u>	Type:	<u>WELL</u>	API Number:	<u>123-40373</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439317</u>	Type:	<u>WELL</u>	API Number:	<u>123-40374</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439318</u>	Type:	<u>WELL</u>	API Number:	<u>123-40375</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439322</u>	Type:	<u>WELL</u>	API Number:	<u>123-40378</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439327</u>	Type:	<u>WELL</u>	API Number:	<u>123-40380</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439329</u>	Type:	<u>WELL</u>	API Number:	<u>123-40381</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>439432</u>	Type:	<u>WELL</u>	API Number:	<u>123-40418</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>481798</u>	Type:	<u>TANK</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>RI</u>

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation Pass

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment At the time of this inspection, this location meets Rule 1003 vegetative standards. Desirable, perennial establishment is evident throughout the interim areas and is reflective of reference area vegetation. Refer to the attached photos.

If any future disturbances (i.e., subsequent operations) affect interim reclamation vegetation, Operator shall reclaim all disturbances as early as practicable to meet Rule 1003 standards.

Corrective Action _____ Date _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:		Date
Corrective Action:		
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<div>Comment: <div>Wattle on the East end of the facility has been sedimented in and is no longer slowing water flows properly, allowing erosion to occur across the length of the location pad. The operator shall ensure this BMP is effective at slowing flows to keep stormwater from flowing across the location pad and offsite.</div></div>						
<div>Corrective Action: <div>Install or repair BMPs per Rule 1002 in accordance with good engineering practices.</div></div>						Date: 02/18/2024
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403690433	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6432522
713900368	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6432520