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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: <u>69175</u>	Contact Name and Telephone ERIC PETERSON
Name of Operator: <u>PDC ENERGY INC</u>	No: <u>(720) 966-0691</u>
Address: <u>1099 18TH STREET SUITE 1500</u>	Email: <u>Eric.peterson@chevron.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
API Number: <u>05-123-37706-00</u> OGCC Facility ID Number: _____	
Well/Facility Name: <u>MERRITT</u> Well/Facility Number: <u>6-66-9-0857CH</u>	
Location QtrQtr: <u>NWNE</u> Section: <u>9</u> Township: <u>6N</u> Range: <u>66W</u> Meridian: <u>6</u>	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number	<input type="checkbox"/>	<input type="checkbox"/>

☒ **SHUT-IN PRODUCTION WELL** ☐ **INJECTION WELL** Last MIT Date: _____

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: Set CIBP at 7175', test to 1150 psi / 15 min, good test.

				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Wellbore Data at Time of Test				Bridge Plug or Cement Plug Depth 7175'	
Injection/Producing Zone(s) NIO	Perforated Interval: 7846 - 11988'	Open Hole Interval: NA			
Tubing Casing/Annulus Test					
Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Data					
Test Date 02/09/2024	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure NA	Final Tubing Pressure NA	
Casing Pressure Start Test 625	Casing Pressure - 5 Min. 626	Casing Pressure - 10 Min. 627	Casing Pressure Final Test 629	Pressure Loss or Gain During Test +4	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			OGCC Field Representative (Print Name): _____		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eric Peterson

Signed: Eric Peterson Title: Wellsite Rep. Date: 02/09/2024

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: