

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2024

Submitted Date:

02/16/2024

Document Number:

708301682

FIELD INSPECTION FORM

Loc ID 335687 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
16 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260568	WELL	PR	03/01/2019	GW	045-07868	UNOCAL 24-9DRD	PR
287571	WELL	PR	03/01/2019	GW	045-13000	UNOCAL-ENCANA 13D-9D	PR
287867	WELL	PR	06/01/2023	GW	045-13080	UNOCAL-ENCANA 14D-9D	PR
287882	WELL	PR	01/01/2023	GW	045-13083	UNOCAL-ENCANA 14B-9D	PR
287883	WELL	PR	03/01/2019	GW	045-13082	UNOCAL-ENCANA 14A-9D	PR
287884	WELL	PR	09/01/2019	GW	045-13081	UNOCAL-ENCANA 24D-9D	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 2/13/2024 at approximately 15:55, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, UNOCAL-66S96W/9SWW at Location ID #335687 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stored equipment in tank battery
- 2) Open-ended line on condensate tank
- 3) Casing flange leak on wells 14A-9D, 13D-9D, and 14D-9D
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-2615		Date:
Corrective Action:			

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Load hose stored in tank battery.		
Corrective Action:	Remove stored equipment to comply with Rule 606.	Date:	02/23/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	Casing flange leaks on wells 14A-9D, 13D-9D, and 14D-9D.		
Corrective Action:	Secure flanges to comply with Rule 608.e.		Date: 02/21/2024
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:	Open-ended line on tank.					
Corrective Action:	Secure line to comply with Rule 608.e.					Date: 03/02/2024

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>260568</u>	Type:	<u>WELL</u>	API Number:	<u>045-07868</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287571</u>	Type:	<u>WELL</u>	API Number:	<u>045-13000</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287867</u>	Type:	<u>WELL</u>	API Number:	<u>045-13080</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287882</u>	Type:	<u>WELL</u>	API Number:	<u>045-13083</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287883</u>	Type:	<u>WELL</u>	API Number:	<u>045-13082</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	
Facility ID:	<u>287884</u>	Type:	<u>WELL</u>	API Number:	<u>045-13081</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:									
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail					Insufficient gravel
		Compaction	Fail			Lack of stabilization
Other	Fail					Insufficient tracking BMPs
Sediment Traps						
Berms						
		Ditches				
Rip Rap						
		Gravel	Fail			Insufficient gravel
Check Dams						
		Other	Fail			Insufficient tracking BMPs
Compaction	Fail					Lack of stabilization

Comment: [Location surface and lease road lack stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 03/02/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301683	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433237
708301684	14A-9D Flange Leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433238
708301685	13D-9D Flange Leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6433239