

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/14/2024

Submitted Date:

02/15/2024

Document Number:

693600845

FIELD INSPECTION FORM

 Loc ID 317074 Inspector Name: QUINT, CRAIG On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 31257
 Name of Operator: FRITZLER RESOURCES INC
 Address: P O BOX 114
 City: FORT MORGAN State: CO Zip: 80701
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
235751	WELL	IJ	03/29/2010	ERIW	121-08241	BELLE UNIT 2-2 WIW	SI

General Comment:

Followup Inspection, Failed UIC MIT 8/18/2023 - Last Passing MIT 3-12-2018. Well was required to be shut in, repaired or plugged by 2/18/2024 as stated in FIR doc #701603917.

Inspected Facilities

Facility ID: 235751 Type: WELL API Number: 121-08241 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/12/2018

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Failed UIC MIT 8/18/2023 - Last Passing MIT 3-12-2018. Well was required to be shut in, repaired or plugged by 2/18/2024 as stated in FIR doc #701603917.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Workover

Comment: Yetter Well Service rigged up on well on 1/25/2024, No form 42 submitted. Hunted holes in casing found one between 175' to 205', squeezed and drilled out cement and are now hunting hole deeper.

Corrective Action: **Submit 42 for Movein Rigup, Submit 42 10 days notice for M.I.T., contact engineering for directives.** Date: 02/19/2024