

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/14/2024

Submitted Date:

02/15/2024

Document Number:

693600845**FIELD INSPECTION FORM**Loc ID 317074 Inspector Name: QUINT, CRAIG On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
235751	WELL	IJ	03/29/2010	ERIW	121-08241	BELLE UNIT 2-2 WIW	SI

General Comment:

Followup Inspection, Failed UIC MIT 8/18/2023 - Last Passing MIT 3-12-2018. Well was required to be shut in, repaired or plugged by 2/18/2024 as stated in FIR doc #701603917.

Inspected Facilities									
Facility ID:	235751	Type:	WELL	API Number:	121-08241	Status:	IJ	Insp. Status:	SI
Underground Injection Control									
UIC Violation:		Maximum Injection Pressure:							
UIC Routine									
Inj./Tube:	Pressure or inches of Hg	Previous Test Pressure		MPP		Inj Zone:			
	(e.g. 30 psig or -30" Hg)					JSND			
TC:	Pressure or inches of Hg	Previous Test Pressure		Last MIT:		03/12/2018			
Brhd:	Pressure or inches of Hg	Previous Test Pressure		AnnMTReq:					
Comment:	Failed UIC MIT 8/18/2023 - Last Passing MIT 3-12-2018. Well was required to be shut in, repaired or plugged by 2/18/2024 as stated in FIR doc #701603917.								
Corrective Action:						Date:			
Method of Injection:									
Test Type:	Tbg psi:		Csg psi:		BH psi:				
Insp. Status:									
Comment:									
Corrective Action:						Date:			
Workover									
Comment:	Yetter Well Service rigged up on well on 1/25/2024, No form 42 submitted. Hunted holes in casing found one between 175' to 205', squeezed and drilled out cement and are now hunting hole deeper.								
Corrective Action:	Submit 42 for Movein Rigup, Submit 42 10 days notice for M.I.T., contact engineering for directives.					Date: 02/19/2024			