

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



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APR 17 1985



File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.  
**COLO. OIL & GAS CONS. COMM.**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reymon Prospect

9. WELL NO.

#1 Dude

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13-T2N-R58W

12. COUNTY

Morgan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  MFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Lynx Exploration Company

3. ADDRESS OF OPERATOR  
1580 Lincoln St., Ste, 800, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FNL & 660' FEL (NE/4NE/4)

At top prod. interval reported below  
At total depth N/A

NAME OF DRILLING CONTRACTOR

Lynx Drilling Company

14. PERMIT NO. 841881 DATE ISSUED 12-20-84

15. DATE SPUDDED 12-22-84 16. DATE T.D. REACHED 12-29-84 17. DATE COMPL. (Ready to prod.) 12-30-84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4391' GL, 4401' KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5727' KB 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY D & A

23. INTERVALS DRILLED BY 0-5727 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D & A

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser-Atlas Induction & Densilog/GR

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		171' KB	12 1/4	160 sx Reg. 3% Cacl	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>D &amp; A</u>		<u>D &amp; A</u>				<u>D &amp; A</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY [Signature]

35. LIST OF ATTACHMENTS  
Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Representative DATE 4-16-85

See Spaces for Additional Data on Reverse Side

