



# LYNX EXPLORATION COMPANY

1580 LINCOLN STREET, SUITE 800  
DENVER, COLORADO 80203

RECEIVED

SEP 8 1985

COLO. OIL & GAS CONS. COMM.  
TELEPHONE (303) 830-1207

September 5, 1985

Oil & Gas Conservation Commission  
State of Colorado  
1580 Logan St., #380  
Denver, Colorado 80203

Re: #1 Dude Well/Permit #841881  
NENE Sec. 13-T2N-R58W  
Morgan County, Colorado

Dear Commission:

Attached is a revised "Form 5", originally dated 4-16-85, which is being resubmitted to include "Geological" information on the back side.

Sorry for the delay in providing this information.

Sincerely,  
LYNX EXPLORATION COMPANY

John H. Utz

JHU:sl  
enc.

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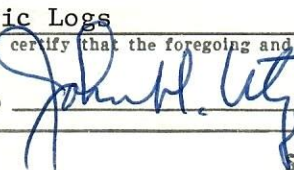
STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lynx Exploration Company				8. FARM OR LEASE NAME Reymon Prospect	
3. ADDRESS OF OPERATOR 1580 Lincoln St., Ste. 800, Denver, CO 80203				9. WELL NO. #1 Dude	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FEL (NE/4NE/4) At top prod. interval reported below At total depth N/A				10. FIELD AND POOL, OR WILDCAT Wildcat	
NAME OF DRILLING CONTRACTOR Lynx Drilling Company				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-T2N-R58W	
14. PERMIT NO. 841881		DATE ISSUED 12-20-84		12. COUNTY Morgan	13. STATE Colorado
15. DATE SPUDDED 12-22-84	16. DATE T.D. REACHED 12-29-84	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 12-30-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4391' GL, 4401' KB	19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 5727' KB	21. PLUG, BACK T.D., MD & TVD ---	22. IF MULTIPLE COMPL., HOW MANY D & A	23. INTERVALS DRILLED BY → 0-5727	ROTARY TOOLS CABLE TOOLS ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D & A				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser-Atlas Induction & Densilog/GR			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		171' KB	12 1/4	160 sx reg. 3% cacl.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
None					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION D & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) D & A			WELL STATUS (Producing or shut-in) D & A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Representative		DATE 4-16-85	

See Spaces for Additional Data on Reverse Side

Resubmitted 8-29-85



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5520' KB	5548' KB	"D" Sand - wh. vf-f grn, med-well sorted, sub-angular, poor vis. porosity, some clayfill porosity, sli stn, weak cut. dol., sil, clay cmt.
"J" Sand	5595' KB	5701' KB	"J" Sand - clr, vf to med grn, fair-poor sort, clayfill inpt. gd vis porosity, some resid. stn, poor yellow cut.
			DST #1 - Tool never reached test interval
			DST #2 - 5525' - 5585' packer failure immediate

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4762' KB	
Greenhorn	5182' KB	
"D" Sand	5520' KB	
"J" Sand	5595' KB	
Skull Creek	5701' KB	