



# LYNX EXPLORATION COMPANY

1580 LINCOLN STREET, SUITE 800  
DENVER, COLORADO 80203

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SEP 8 1985

COLO. OIL & GAS CONS. COMM.  
TELEPHONE (303) 830-1207

September 5, 1985

Oil & Gas Conservation Commission  
State of Colorado  
1580 Logan St., #380  
Denver, Colorado 80203

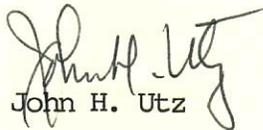
Re: #1 Dude Well/Permit #841881  
NENE Sec. 13-T2N-R58W  
Morgan County, Colorado

Dear Commission:

Attached is a revised "Form 5", originally dated 4-16-85, which is being resubmitted to include "Geological" information on the back side.

Sorry for the delay in providing this information.

Sincerely,  
LYNX EXPLORATION COMPANY

  
John H. Utz

JHU:sl  
enc.

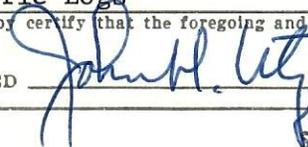
STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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COLO. OIL & GAS CONS. COMM.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>COLO. OIL &amp; GAS CONS. COMM.</b>
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>Lynx Exploration Company</b>						8. FARM OR LEASE NAME <b>Reymon Prospect</b>
3. ADDRESS OF OPERATOR <b>1580 Lincoln St., Ste. 800, Denver, CO 80203</b>						9. WELL NO. <b>#1 Dude</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>660' FNL &amp; 660' FEL (NE/4NE/4)</b> At top prod. interval reported below _____ At total depth <b>N/A</b>						10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
NAME OF DRILLING CONTRACTOR <b>Lynx Drilling Company</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 13-T2N-R58W</b>
14. PERMIT NO. <b>841881</b>		DATE ISSUED <b>12-20-84</b>		12. COUNTY <b>Morgan</b>	13. STATE <b>Colorado</b>	
15. DATE SPUNDED <b>12-22-84</b>	16. DATE T.D. REACHED <b>12-29-84</b>	17. DATE COMPL. (Ready to prod. or Plug & Abd.) <b>12-30-84</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>4391' GL, 4401' KB</b>	19. ELEV. CASING HEAD <b>---</b>		
20. TOTAL DEPTH, MD & TVD <b>5727' KB</b>	21. PLUG, BACK T.D., MD & TVD <b>---</b>	22. IF MULTIPLE COMPL., HOW MANY <b>D &amp; A</b>	23. INTERVALS DRILLED BY <b>---</b>	ROTARY TOOLS <b>0-5727</b>	CABLE TOOLS <b>---</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <b>D &amp; A</b>					25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Dresser-Atlas Induction &amp; Densilog/GR</b>						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
<b>8 5/8"</b>		<b>171' KB</b>	<b>12 1/4</b>	<b>160 sx reg. 3% cacl.</b>		<b>None</b>
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD	
<b>None</b>					SIZE	DEPTH SET (MD) Packer Set (MD)
					<b>None</b>	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION						
DATE FIRST PRODUCTION <b>D &amp; A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>D &amp; A</b>			WELL STATUS (Producing or shut-in) <b>D &amp; A</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Electric Logs</b>						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 		TITLE <b>Representative</b>			DATE <b>4-16-85</b>	

See Spaces for Additional Data on Reverse Side

Resubmitted 8-29-85

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5520' KB	5548' KB	"D" Sand - wh. vf-f grn, med-well sorted, sub-angular, poor vis. porosity, some clayfill porosity, sli stn, weak cut. dol., sil, clay cmt.
"J" Sand	5595' KB	5701' KB	"J" Sand - clr, vf to med grn, fair-poor sort, clayfill inpt. gd vis porosity, some resid. stn, poor yellow cut.
			DST #1 - Tool never reached test interval
			DST #2 - 5525' - 5585' packer failure immediate

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4762' KB	
Greenhorn	5182' KB	
"D" Sand	5520' KB	
"J" Sand	5595' KB	
Skull Creek	5701' KB	