

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

DEC - 8 1966

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME Schroeder

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.12: T2N-R58W

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFE. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR William D. Hewit

3. ADDRESS OF OPERATOR 980 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1974' from South line and 1995' from West line

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 66-461 DATE ISSUED 11/14/66

12. COUNTY OR PARISH Morgan 13. STATE Colorado

15. DATE SPUNDED 12/1/66 16. DATE T.D. REACHED 12/6/66 17. DATE COMPL. (Ready to prod.) 12/6/66 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4440 DF; 4432.5 GD 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 5752 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS 0-5752 CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electric 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE  | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-----------------|----------------|------------|------------------|---------------|
| <u>8-5/8</u> |                 | <u>183'</u>    | <u>10"</u> | <u>120 sacks</u> | <u>none</u>   |
|              |                 |                |            |                  |               |
|              |                 |                |            |                  |               |

29. LINER RECORD

| SIZE        | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|-------------|----------|-------------|--------------|-------------|
| <u>None</u> |          |             |              |             |

30. TUBING RECORD

| SIZE        | DEPTH SET (MD) | PACKER SET (MD) |
|-------------|----------------|-----------------|
| <u>None</u> |                |                 |

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| <u>None</u>         |                                  |

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
|              |              |            |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-AP <sup>1</sup> (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------------------|
|                     |                 |                         |          |          |            |                                     |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Louis J. Scopel TITLE Geologist DATE 12/7/66

DVR  
WBS  
HIM  
JJD  
FILE

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION     | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.                        |
|---------------|------|--------|--|
| "D" Sandstone | 5588 | 5628   | Sandstone, fine, white, slight stain, fluorescence |
| "J" Sandstone | 5670 | 5752   | Sandstone, fine, white, wet                        |

38. GEOLOGIC MARKERS

| NAME                 | TOP         |                  |
|----------------------|-------------|------------------|
|                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Niobrara             | 4840        |                  |
| Fort Hayes Limestone | 5144        |                  |
| Carlile Shale        | 5188        |                  |
| Greenhorn Limestone  | 5250        |                  |
| Bentonite Marker     | 5494        |                  |
| "D" Sandstone        | 5588        |                  |
| Huntsman Shale       | 5628        |                  |
| "J" Sandstone        | 5650        |                  |
| Total Depth          | 5752        |                  |