

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/26/2024

Submitted Date:

02/05/2024

Document Number:

710100148**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Anderson, Laurel _____ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Kauffman, KPK		cogcc@kpk.com	All Inspections
Brown, Kari		kari.oakman@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Peterson, John	303-550-8872	jpeter@kpk.com	Director EHS & Compliance

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478839	Flowline System	AC	12/17/2020		-	Facility 8	EI
485956	SPILL OR RELEASE	AC			-	Facility 8 @ Pehr 12-1	EI

General Comment:

At approximately 13:20 on January 26th, 2024, ECMC Environmental Protection Specialist (EPS), Laurel Anderson, was informed by KP Kauffman (KPK) personnel in person of a new spill having been discovered.

The same day (January 26th, 2024) approximately 13:40, KPK personnel shared the location of the latest spill and at 14:15, ECMC Environmental Protection Specialist (EPS), Laurel Anderson, performed an environmental inspection to document initial spill response and remediation activities at the newest spill: Facility 8 @ Pehr 12-1 Flowline Spill (Spill ID #485956).

Operator personnel were on location at the time of inspection. Prior to ECMC arrival Operator crews had reportedly began removing spilled fluids using a hydrovac but stopped due to the hydrovac reaching capacity. Upon arrival hydrovac hoses were observed within the spill area, but the hydrovac trailer had reportedly been taken off location to be emptied. A strong odor was noted and a bubbling sound from the valve can could be heard. Crews indicated wells upstream off the spill had been shut in and the flowline isolated. Stained vegetation and soil and pooled fluids from the spill encompassed an approximate 20' by 10' area. At approximately 14:50 crews returned with the ~800-gallon trailer-mounted hydrovacuum to continue removing pooled fluids from the spill footprint and valve can and begin removing saturated soil from within the spill footprint.

Photos attached to document site conditions.

Any corrective actions from previous inspections that have not been addressed are still applicable. Any comments/conditions of approval from previously denied/approved forms that have not been addressed are still applicable.

Inspected Facilities									
Facility ID:	478839	Type:	Flowline	API Number:	-	Status:	AC	Insp. Status:	EI
Facility ID:	485956	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Failure of an off-location multiphase flowline resulted in a spill of unknown volume. Saturated soil and pooled fluids were observed over an approximate 10'x20' area within the drainage low between Weld County Road 23 and Kerr McGee Operating's Pehr Pooling Unit 1 tank battery.

Corrective Action: In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Additionally, Operator shall control and contain spills/releases and clean up per Rule 912.a. and notify ECMC Area EPS and DJ Basin Region Environmental Supervisor, Nikki Graber (nikki.graber@state.co.us), at least 48 hours prior to backfill, monitoring well installation, or any sampling events performed on location.

Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type Management Condition GPS (Lat) (Long)

Comment	An approximately 800-gallon (19 bbl) hydrovac was filled with pooled fluids recovered during initial spill response activities prior to ECMC arrival. The 800-gallon hydrovac trailer returned to the location shortly after ECMC arrival to continue removing pooled fluids and begin removing saturated soil.				
Corrective Action	Per COA on Doc #403668567: Operator shall properly dispose of oily waste in accordance with Rule 905.e and attach all waste manifests, gate tickets/receipts for oily waste hauled off site for disposal to the next Supplemental Form 19 per Rule 905.b.(3).				Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403677514	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6419561
710100154	Photo Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6419531