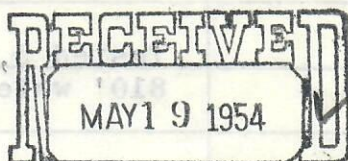


R56W

	0		
	10		

Locate  
Well  
Correctly

T2N

File in tract on Fee and Patented lands and in  
quadrangle on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00104799

OIL & GAS  
CONSERVATION COMMISSION

Field Wildcat Company The Sharples Oil Corporation  
County Morgan Address Box 180, Denver, Colorado  
Lease Petersen  
Well No. 1 Sec. 10 Twp. 2N Rge. 56W Meridian 6 State or Pat. Pat.  
Location 2340 Ft. (S) of North Line and 2310 Ft. (E) of West line of sec Elevation 4333 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date May 18, 1954Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling May 4, 19 54 Finished drilling May 15, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 5103 to 5122 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5181 to 5355 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4 OD	32.75	Spang	165	150	19	800 psi

## COMPLETION DATA

Total Depth 5370 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5370  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began None 19 \_\_\_\_ Making none bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 15 19 54 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey None Type \_\_\_\_\_  
Time Drilling Record \_\_\_\_\_  
Core Analysis Yes Depth 5115 to 5125  
to \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4,376		
Ft Hayes	4,732		
Greenhorn	Faulted out		
Bentonite	5,007		

(Continue on reverse side)



## 422 題

[illegible]