



00053938

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
OCT 7 - 1964

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Hyde Operator W.G. Rogers
County Washington Address 3707 Rawlins, Suite #416
City Dallas State Texas 75219
Lease Name S.J. Warren "B" Lease Well No. B-1 Derrick Floor Elevation 4204 KB
Location SW-NW Section 12 Township 2N Range 49W Meridian 6PM
1985 (quarter quarter) feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-5-64 Signed Leon Oliver, Jr.
Title Production Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling 8-10-64, 1964 Finished drilling 8-14, 1964

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	396'	290	12 Hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
	N-O-N-E			WRS
				HHM
				JAM
				FJP
				UD
				FILE
TOTAL DEPTH <u>3976</u>		PLUG BACK DEPTH		

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run Dual Induction - Laterolog - Sonic Date 10-5-64, 1964
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 10-5-64 A.M. or P.M. 19 Test Completed 10-5-64 A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

of all formations encountered, and including

INSTRUMENTS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	2975		
Carlisle	3452		
Greenhorn	3598		
Bentonite	3744		
"D" - Sd.	3829		
"J" - SD	3924		
T.D.	3974		
Core description - core analysis - D.S.T. Results - Geologist Report & copies of Electrical logs mailed you on 8-18-64 with O.G.C.C. Form 6.			

TEST NO ATAC