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CONSERVATION COMMISSION
NT OF NATURAL RESOURCES
STATE OF COLORADOate for Patented and Federal lands.
uplicate for State lands.

RECEIVED

JAN 8 1971

COLO. OIL & GAS CONS. COMM.

12-08508 15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Chapparral Drilling Company - Allison Drilling Company, Inc.

3. ADDRESS OF OPERATOR

1275 Sherman Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

660' FSL

1986' FEL

At total depth

14. PERMIT NO.

70-671

DATE ISSUED

11-30-70

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tuttle

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C SW SE Sec. 29 2N 54W

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUDDED

11-30-70

16. DATE T.D. REACHED

12-6-70

17. DATE COMPL. (Ready to prod.)

12/6/70 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4617.7 Gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5018'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES GR Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST—YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	129'	12 1/4"	80 sax	DVR
					FJP
					HHM
					IMM
					LID

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00054584

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Guy W. Tucker

TITLE

Agent

DATE

1-8-71

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Drilled to TD logged No Show
			P & A
			15 sax bottom of surface pipe
			10 sax top of surface pipe

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4066	
Greenhorn	4595	
Bentonite	4765	
"D"	4919	
"J"	4995	
TD	5018	
TD	5006	
		Driller
		Logger