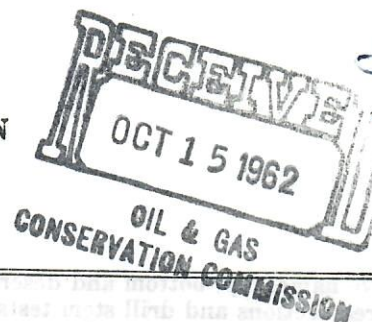


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator H. M. Carter
County Washington Address 1990 Newcombe
City Denver State Colorado
Lease Name Tuttle Well No. 1 Derrick Floor Elevation 4635
Location SE NE Section 30 Township 2N Range 54 W Meridian 6th P.M.
(quarter quarter)
1980 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-10-62

Signed H M Carter
Title Owner

The summary on this page is for the condition of the well as above date.
Commenced drilling 9/29, 19 62 Finished drilling October 4, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J-55	100	130	6 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE
TOTAL DEPTH <u>5077</u>		PLUG BACK DEPTH _____			

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane Wells IES-ML Date October 4, 19 62
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 62 Test Completed A.M. or P.M. 19 62
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4192		
Ft. Hays	4554		
Carlile	4580		
Greenhorn	4619		
Bentonite	4858		
"D" Sand	4948		
"J" Sand	5034		
Total Depth	5077		<p>Show of oil and gas from 4978 to 4984. D.S.T. of this zone tested gas to surface in 9 minutes (too small to measure), 187 feet of oil, and 294 feet of water on a 1 hour test. The rest of the "D" was a water bearing sand.</p> <p>The 1st and 2nd benches of "J" were water sands with no shows.</p>