

FORM
INSPRev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/07/2024

Submitted Date:

02/07/2024

Document Number:

707901327

FIELD INSPECTION FORM

Loc ID 336455 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments6 Number of Corrective Actions

-
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,	303-825-4822	cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240045	WELL	PR	02/01/2021	OW	123-07833	JAMES A DAMIANA 1	SI

General Comment:

[Inspection in response to Complaint Doc# 403678795](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Sign rusted and not legible		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	03/07/2024
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well head sign rusted not legible and no 911 on sign.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	03/07/2024

Emergency Contact Number:			
Comment:			Date:
Corrective Action:			

Good Housekeeping:			
Type	OTHER		
Comment:	OOSLAT no tags on flow line piping in separate Containment		
Corrective Action:	"Out-of-Service Status means a flowline or crude oil transfer line that is associated with an inactive well or the operator has ceased normal operations. For an out of service line, the operator must: A. Isolate or disconnect it from sources of oil, condensate, produced water, or natural gas;B. Evacuate all hydrocarbons and produced water to ensure the line is safe and inert and depressurize the line; and C. apply OOSLAT Comply with 1100 rules."	Date:	03/07/2024
Type	OTHER		
Comment:	Mechanical issue flow line in separate containment appear to be leaking		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	03/07/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Fencing: Location is actively be used by cattle. No protection of equipment by fencing has been installed around equipment		

Corrective Action:	(3) Fencing of well sites. Subsequent to drilling operations, where livestock is in the immediate area and is not fenced out by existing fences, the operator, at the request of the surface owner, will install a fence around the wellhead, pit, and production equipment to prevent livestock entry. Comply with rule 1102 a (3)	Date:	03/07/2024
Equipment:		corrective date	
Type: Gas Meter Run	# 1		
Comment:	Meter is not operational and has not calibration card. Gas meter calibration record not legible or conspicuously displayed at meter. Meter not calibrated annually		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1). Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).	Date:	03/07/2024
Type: Other	#		
Comment:	Equipment does not appear to have changed since last inspection.		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 240045 Type: WELL API Number: 123-07833 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI At time of inspection it appears well head flow line valves are in the closed position. Hoz sep has no pressure and does not appear to operating.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 07/06/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Wednesday February 7, 2024 at approximately 1:23PM, I, Inspector Randy Silver, conducted an on-site inspection. Location: James A Damiana #1 Operator: KP Kauffman API#: 123-07833 County: Weld While there, I observed a well site and production facility During this inspection the following possible compliance issues were observed: Meter: Rule 605 d Corrective action date of 3-7-24 Mechanical issue: Rule 608 e Corrective date of 3-7-24 Well sign: Rule 605d Corrective date of 3-7-24 Battery sign: Rule 605 h Corrective action date of 3-7-24 Fencing: Rule 1002 a (3) Corrective action date of 3-7-24 Ooslat: Rule 1101 a (3) Corrective action date of 3-7-24 Weather conditions: cloudy A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p>	silverr	02/07/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707901328	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6422663