

STATE OF COLORADO
NATURAL RESOURCES
CONSERVATION COMMISSION

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Copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS BOARD

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

WEST FORK

8. FARM OR LEASE NAME

WEST FORK UNIT

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

WEST FORK - J SAND

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30 - 3S-55W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Keba Oil & Gas Company

3. ADDRESS OF OPERATOR
2460 W. 26th Avenue #30-C Denver, CO 80211

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1860' FNL 660' FWL SW NW Section 30 NAME OF DRILLING CONTRACTOR
At top prod. interval reported below Same
At total depth Same
Toltek Drilling

14. PERMIT NO. 81649 DATE ISSUED 4-28-81

12. COUNTY WASHINGTON 13. STATE COLORADO

15. DATE SPUDDED 6-3-81 16. DATE T.D. REACHED 6-8-81 17. DATE COMPL. (Ready to prod.) 7-28-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4748 6G 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5050 21. PLUG, BACK T.D., MD & TVD 5037 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-50 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4915 - 19 J-Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - SFL & Compensated Formation Density 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	90'	12 1/4	Cemented to surface	
5 1/2	14	5037'	7 7/8	125 sax	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4977	

31. PERFORATION RECORD (Interval, size and number) 4915' - 19' 17 holes - hyperjet 2's 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-28-81	Pumping - 2" x 1 1/2" x 16' BHD pump	Producing
DATE OF TEST 7-21-81	HOURS TESTED 24	CHOKE SIZE -
PROD'N. FOR TEST PERIOD	OIL—BBL. 5	GAS—MCF. ---
WATER—BBL. 95	GAS-OIL RATIO ---	
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---
OIL—BBL. 5	GAS—MCF. ---	WATER—BBL. 95
		OIL GRAVITY-API (CORR.) 43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY C.M. Price

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles B. Davi TITLE Operations Assistant DATE 10-23-81

DVR
FJP
HHM
JAM
JLD
RLB
COM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J-Sand	4942	4960	1225' Total Fluid 225' Slightly mud cut water 1000' clear water Flow 10 minutes, S.I. 30 minutes, Flow 60 minutes, S.I. 60 minutes Initial Hydrostatic 2604 Final Hydrostatic 2537 Initial Flow 116 Final Initial Flow 243 Second Initial Flow 341 Second Final Flow 536 Initial Shut-In 620 Final Shut-In 616

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	3929	
Ft. HAYES	4390	
CARLILE	4449	
GREENHORN	4536	
'X' BENTONITE	4770	
'D' SAND	4871	
'J' SAND	4914	