

STATE OF COLORADO  
NATURAL RESOURCES  
AS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 28 1981



02358210

Copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLORADO OIL &amp; GAS BOARD

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WEST FORK

8. FARM OR LEASE NAME

WEST FORK UNIT

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

WEST FORK - J SAND

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 30 - 3S-55W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Keba Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

2460 W. 26th Avenue #30-C Denver, CO 80211

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1860' FNL 660' FWL SW NW Section 30 NAME OF DRILLING CONTRACTOR

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

81649

DATE ISSUED

4-28-81

12. COUNTY

WASHINGTON

13. STATE

COLORADO

15. DATE SPUDDED

6-3-81

16. DATE T.D. REACHED

6-8-81

17. DATE COMPL. (Ready to prod.)

7-28-81

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4748 6G

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5050

21. PLUG, BACK T.D., MD &amp; TVD

5037

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-50

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4915 - 19 J-Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - SFL &amp; Compensated Formation Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	90'	12 1/4	Cemented to surface	
5 1/2	14	5037'	7 7/8	125 sax	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4977	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4915' - 19' 17 holes - hyperjet 2's

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-28-81		Pumping - 2" x 1 ½" x 16' BHD pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-21-81	24	—	→	5	---	95	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	5 ✓	---	95	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

C.M. Price

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles B. Davi

TITLE

Operations Assistant

DATE

10-23-81

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JLD	<input checked="" type="checkbox"/>
RLB	<input checked="" type="checkbox"/>
CCM	<input checked="" type="checkbox"/>

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J-Sand	4942	4960	1225' Total Fluid 225' Slightly mud cut water 1000' clear water  Flow 10 minutes, S.I. 30 minutes, Flow 60 minutes, S.I. 60 minutes  Initial Hydrostatic 2604 Final Hydrostatic 2537  Initial Flow 116 Final Initial Flow 243  Second Initial Flow 341 Second Final Flow 536  Initial Shut-In 620 Final Shut-In 616

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	3929	
Ft. HAYES	4390	
CARLILE	4449	
GREENHORN	4536	
'X' BENTONITE	4770	
'D' SAND	4871	
'J' SAND	4914	