



DEPARTMENT OF NATURAL RESOURCES
 OIL & GAS CONSERVATION COMMISSION
 OF THE STATE OF COLORADO

RECEIVED

DEC 13 1971



APPLICATION
 FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
 COLO. OIL & GAS COM. Control.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gilbert

9. WELL NO.

10-13

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK.
 AND SURVEY OR AREA

Sec. 13, T3S, R56W

1a. TYPE OF WORK

DRILL DEEPEN REENTER AND OPERATE

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Petro-Lewis Corporation

PHONE NO.

892-6010

3. ADDRESS OF OPERATOR

1224 Denver Club Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
 Center NWSE Sec. 13, T3S, R56W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12. COUNTY

Washington

13. STATE

Colo

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

will follow

22. APPROX. DATE WORK WILL START

December 15, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	165'	to surface

This location is in the center of NWSE Sec. 13, T3S, R56W

* DESCRIBE LEASE

We propose to drill this well with rotary tools to a TD of 5100' to test the "J" Sand. If commercial production is encountered a 5 1/2" OD oil string will be cemented through the producing zone with sufficient cement to displace 1000'.

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotted 12/13/71</i>

Logs - IES- Surface to TD and Formation Compensated Gamma Density Log
 (See reverse for explanation)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Don Vickroy

TITLE

Asst Mgr of Oper

DATE

12/13/71

(This space for Federal or State Office use)

PERMIT NO.

71-950

APPROVAL DATE

DIRECTOR

APPROVED BY

M Rogers

TITLE

STATE OF COLO. COMM

DATE

DEC 13 1971

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
 05 121 8649

71-950

connection

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

We filed an Intent to Drill with the State of Colorado Conservation Commission to drill a well in the NESE Sec. 13, T3S, R56W and received approval on permit no. 71-950 December 3, 1971.

We are desirous of moving this location due to structural and stratigraphic advantages which were only recently realized. We have ordered the location to be re-staked and you will received corrected certified surveyor's plats as soon as they are completed.

DEC 13 1971

DIRECTOR

A.P.L. NUMBER
71-950