



DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

DEC 13 1971

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER AND OPERATE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS COMB. UNIT
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Petro-Lewis Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1224 Denver Club Building, Denver, Colorado		8. FARM OR LEASE NAME Gilbert
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Center NWSE Sec. 13, T3S, R56W		9. WELL NO. 10-13
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T3S, R56W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		12. COUNTY Washington
16. NO. OF ACRES IN LEASE*		13. STATE Colo
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 5100'		22. APPROX. DATE WORK WILL START December 15, 1971
21. ELEVATIONS (Show whether DF, RT, GR, etc.) will follow		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	165'	to surface

This location is in the center of NWSE Sec. 13, T3S, R56W

* DESCRIBE LEASE

We propose to drill this well with rotary tools to a TD of 5100' to test the "J" Sand. If commercial production is encountered a 5 1/2" OD oil string will be cemented through the producing zone with sufficient cement to displace 1000'.

DVR	
FJP	
HHM	
JAM	
JUD	12/13/71

Logs - IES- Surface to TD and Formation Compensated Gamma Density Log
(See reverse for explanation)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Alon Vickroy TITLE Asst Mgr of Oper DATE 12/13/71

(This space for Federal or State Office use)

PERMIT NO. 71-950 APPROVAL DATE DEC 13 1971
APPROVED BY St Rogers TITLE DIRECTOR
CONDITIONS OF APPROVAL, IF ANY: SEE B ADMS. COMM

See Instructions On Reverse Side

A.P.I. NUMBER
05 121 8649

71-950

connection

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

We filed an Intent to Drill with the State of Colorado Conservation Commission to drill a well in the NESE Sec. 13, T3S, R56W and received approval on permit no. 71-950 December 3, 1971.

We are desirous of moving this location due to structural and stratigraphic advantages which were only recently realized. We have ordered the location to be re-staked and you will receive corrected certified surveyor's plats as soon as they are completed.

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DIRECTOR

APL NUMBER