

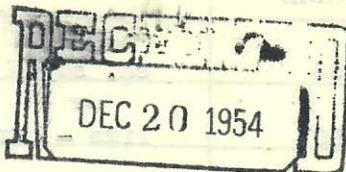
Locate Well Correctly



00837894

F. triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HHM	
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JJD	
FILE	



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Falcon Seaboard Drilling Company  
 County Washington Address 722 Patterson Building  
 Lease McQuigg  
 Well No. 1 Sec. 13 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.

Location 1980 Ft. (S) of North Line and 660 Ft. (E) of West line of NW 1/4 Elevation 4775  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Title Division Manager

Date December 17, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling December 1, 19 54 Finished drilling December 16, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 4986 to 5002 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5029 to 5146 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32#		130	90	24 hours	

COMPLETION DATA

Total Depth 5150 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5150  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date 12-16-54 19 \_\_\_\_ Straight Hole Survey Yes Type Topco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes Geologist  
 Core Analysis Yes Depth 5036 to 38  
5063 to 66

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4050	4514	sh., brn.
Ft. Hays	4514	4516	lm. wte.
Carlisle	4516	4657	sh., gry.blk.
Grn. Zone	4657	4730	scy. lm. & sh.

