

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-045-24562-00

7. Well Name: Leverich

8. Location: QtrQtr: LOT 3 Section: 13 Township: 7S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: WMC 414-18-793

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 11/29/2023 End Date: 12/10/2023 Date this Formation was Completed: 01/09/2024
Perforations Top: 7788 Bottom: 10195 No. Holes: 312 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

126,292 bbls of Slickwater; 2,406,460 of Proppant; 1,519 gals of Biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 126328 Max pressure during treatment (psi): 7563
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.71
Total acid used in treatment (bbl): 0 Number of staged intervals: 13
Recycled or Reused Fluids used in treatment (bbl): 126292 Flowback volume recovered (bbl): 37455
Fresh water used in treatment (bbl): 36 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2406460

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

01/09/2024 Hours: 24 Bbl oil: 0 Mcf Gas: 1099 Bbl H2O: 0
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1099 Bbl H2O: 0 GOR:
Test Method: FLOWING Casing PSI: 1421 Tubing PSI: 1113 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1078 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9943 Tbg setting date: 12/12/2023 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: Email: anoonan@terraep.com

Attachment List

Att Doc Num Name

403667231 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)