

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403657612

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Derek Clark

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (720) 270-4921

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: Declark@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-24365-00

Well Name: MCCOY

Well Number: 2-4-5

Location: QtrQtr: NWSW

Section: 5

Township: 2N

Range: 67W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.166367

Longitude: -104.920913

GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 10/31/2007

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7376	7396	01/04/2024	B PLUG CEMENT TOP	7050
NIOBRARA	7162	7182	01/04/2024	B PLUG CEMENT TOP	7050
J SAND	7804	7846	01/04/2001	B PLUG CEMENT TOP	7750

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	J-55	0	684	330	684	0	VISU
1ST	7+7/8	4+1/2	J-55	J-55	0	7980	270	7980	6370	CBL
S.C. 1.1						5060	190	5060	4180	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7750 with 2 sacks cmt on top. CIBP #2: Depth 7050 with 2 sacks cmt on top.
CIBP #3: Depth 4200 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 3104 ft. to 2702 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 95 sks cmt from 2702 ft. to 2460 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 95 sks cmt from 2460 ft. to 2258 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 248 sacks half in. half out surface casing from 801 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set 10 sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 13
Surface Plug Setting Date: 01/12/2024 Cut and Cap Date: 01/25/2024

*Wireline Contractor: AXIS *Cementing Contractor: AXIS

Type of Cement and Additives Used: ETHIXO

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

- See Form 27 Doc# 403573109 (WH cut/cap, Off-Loc).
- This wells flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f
- Form 42 was submitted prior to plugging operations, Form 42 Doc # 403635438. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 403635437.
- After placing the shallowest hydrocarbon isolating plug 3100', operator waited a sufficient amount of time to confirm static conditions. Bubbles were identified and ECMC staff were contacted with proposed procedure change. See attached ECMC correspondence.
- After placing the plug 3100', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs per COA to confirm static conditions. Bubbles were identified and ECMC staff were contacted with proposed procedure change. See attached ECMC correspondence.
- Prior to placing the plug 801', operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.
- No fluids or gas migration was present prior to cement plug to surface being set. The plug was cemented to surface with 258 sacks of cement from 801'
- Prior to cut and cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
- A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc # 403623906.

Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL
5. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
 Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403657703	CEMENT BOND LOG
403657706	CEMENT JOB SUMMARY
403657707	OTHER
403657708	WIRELINER JOB SUMMARY
403659484	WELLBORE DIAGRAM
403671824	OPERATIONS SUMMARY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)