

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/25/2024

Submitted Date:

01/25/2024

Document Number:

702502305**FIELD INSPECTION FORM**Loc ID 314354 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10605Name of Operator: APEX OIL VENTURES INCAddress: 8823 S. REDWOOD ROAD #D-1City: WEST JORDAN State: UT Zip: 84088**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Callister, Andrew	(801) 455-8366	andy@qualityoilproperties.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Callister, Jan E	(801) 571-5890	jec-apex@outlook.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228525	WELL	PR	10/01/2023	GW	103-05400	P.R.-TRIGOOD-GOV'T (0365) 10	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 01/25/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Apex Oil Ventures on the P.R.-Trigood-Govt (0365) 10 well, Location #314354, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. 702501767 on 8/19/23, Insp. #702501923 on 10/2/23 and Insp. #702502298 on 1/18/24. All Corrective Actions have not been resolved and original due dates will remain:

1. Unused equipment.
2. Overdue Mechanical Integrity Test.
3. Casing open to offsite tank battery. Gas being used to run tank burner with excess flared through a combustor. Venting and/or flaring is not allowed. Contacted operator (spoke with Jan Callister) to shut in well on 1/18/24 at 11:49 AM.

While there during normal operations on 1/25/24 the following compliance issues were observed:

1. Unused equipment.
2. Overdue Mechanical Integrity Test.
3. Well is still open to offsite tank battery. Running 1 burner with excess being flared through combustor. Checked well on 1/22/24 at which time well was past the corrective action date and still flaring. Contacted supervisor on how to proceed. Was contacted by operator (Jan Callister) on 1/23/24 regarding the Mechanical Integrity Test requirement. During conversation operator stated they would shut in the well and set a propane tank. Reminded operator that corrective action was for 24 hours and well should have already been shut in. Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Unlabeled containers addressed under Good Housekeeping		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (435) 633-5885 / (970) 620-2477 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Unlabeled containers at tank battery		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	08/31/2023
Type	UNUSED EQUIPMENT		
Comment:	Pumping unit not in service. No power to location.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	11/02/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Emission Control Device	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 2	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	Out of service addressed under Good Housekeeping	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		,
Comment:	Tank battery is offsite and shared with the Gillam-Trigood-Gov't 14 which is also offsite.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined. Heavy sediment runoff into containment due to location and lack of Stormwater BMPs.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:	Casing open to offsite tank battery. Nonmetered gas being used to run tank burners with excess being burned off. Venting and/or flared gas is not actual production. See video in attachments.	
Corrective Action:	Contacted operator (Jan Callister) on 1/19/24 at 11:49 AM to cease venting and flaring gas to offsite tank battery. Operator indicated he would comply.	Date: 01/19/2024

Inspected Facilities									
Facility ID:	228525	Type:	WELL	API Number:	103-05400	Status:	PR	Insp. Status:	PR
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Last Production - September 2001. Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.									
Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.									
Date: 09/25/2023									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Limited Stormwater inspection due to snow. Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403667090	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6407154
702502306	ECD Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6407147
702502307	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6407148