

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/22/2024

Submitted Date:

01/24/2024

Document Number:

702502301**FIELD INSPECTION FORM**Loc ID 311768 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS INCAddress: 13635 E 104TH AVENUE STE 400City: COMMERCE CITY State: CO Zip: 80022**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116686	PIT	AC	09/23/1999		-	ELK SPRINGS 2 & 3	AC
223110	WELL	PR	06/25/1997	OW	081-06472	ELK SPRINGS UNIT 3	PR

General Comment:**ECMC Inspection Report Summary**

On Monday, 01/22/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Elk Springs Unit 3, Location #311768, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unmarked containers.
3. Containments open to wildlife.
4. Open ended load line.
5. Leaking equipment and stained soils.
6. Production tank missing required labels and open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank and drum missing labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	02/04/2024
Type	TANK LABELS/PLACARDS		
Comment:	Rectangular open top production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	02/04/2024

Emergency Contact Number:

Comment: 970-210-2896 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Containments and open top tank open to wildlife		
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	02/04/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	02/01/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Gearbox and engine leaks			
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and impacted soil.	Date:	02/09/2024	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	#		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks inside containments. Labels and wildlife issues addressed under Signs and Good Housekeeping.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Horizontal line heater		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		,	
Comment:	Open top rectangular tank					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Inspector Name: Burchett, Kirby

Comment: Unlined							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	OTHER	STEEL AST		,		
Comment: Rectangular open top. Wildlife protection addressed under Good Housedkeeping							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate						
Comment: Unlined							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	300 BBLs	STEEL AST		,		
Comment: Round upright							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance
Earth	Adequate						
Comment: Unlined							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,		
Comment: Round upright. Open ended load line.							
Corrective Action: All load lines or tank valves that can be used as a load line will be capped or plugged.						Date: <u>01/30/2024</u>	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment: Unlined					
Corrective Action:				Date:	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	116686	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	223110	Type:	WELL	API Number:	081-06472	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2023 Production Report								
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited Stormwater inspection due to snow.

Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NOPit ID: 116686Lat: 40.352477Long: -108.445292

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: Unlined

Corrective Action

Date:

Fencing:

Fencing Type:

Fencing Condition:

Comment: No fence

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment: None

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403665622	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6405578
702502302	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6405576