

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																											
	<div>Document Number:</div> <div>402435298</div> <div>Date Received:</div> <div>03/21/2022</div>																																															
<div>WELL ABANDONMENT REPORT</div> <div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div>																																																
<div><div><div>OGCC Operator Number: 100322</div><div>Contact Name: Hunter Dunham</div><div>Name of Operator: NOBLE ENERGY INC</div><div>Phone: (303) 228-4308</div><div>Address: 2001 16TH STREET SUITE 900</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80202</div><div>Email: RBUARORegulatory@chevron.com</div><div>For "Intent" 24 hour notice required, Name: Burns, Adam Tel: (970) 218-4885</div><div>COGCC contact: Email: adam.m.burns@state.co.us</div></div></div>																																																
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																																
<div><div><div>API Number 05-123-23692-00</div><div>Well Name: KANGA STATE D</div><div>Location: QtrQtr: NENE Section: 36 Township: 3N Range: 64W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number: 70 7887S</div><div>Field Name: WATTENBERG Field Number: 90750</div></div><div>Well Number: 36-1JI</div></div>																																																
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div><div>Latitude: 40.187080 Longitude: -104.492560</div><div>GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: PDOP Date of Measurement: 10/17/2006</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div></div>																																																
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>CODELL</td><td>6847</td><td>6858</td><td>06/25/2019</td><td>B PLUG CEMENT TOP</td><td>6790</td></tr></table> <div>Total: 1 zone(s)</div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	6847	6858	06/25/2019	B PLUG CEMENT TOP	6790																																
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<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J55</td><td>24</td><td>0</td><td>718</td><td>505</td><td>718</td><td>0</td><td>CALC</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>M80</td><td>11.6</td><td>0</td><td>7443</td><td>480</td><td>7443</td><td>5186</td><td>CBL</td></tr><tr><td>S.C. 1.1</td><td></td><td></td><td></td><td></td><td></td><td>4830</td><td>240</td><td>4830</td><td>3250</td><td>CBL</td></tr></table>					Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	J55	24	0	718	505	718	0	CALC	1ST	7+7/8	4+1/2	M80	11.6	0	7443	480	7443	5186	CBL	S.C. 1.1						4830	240	4830	3250	CBL
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6790 with 2 sacks cmt on top. CIBP #2: Depth 6500 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>13</u> sks cmt from <u>2400</u> ft. to <u>2195</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>17</u> sks cmt from <u>768</u> ft. to <u>550</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>42</u> sks cmt from <u>550</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 2495 ft. with 73 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
Perforate and squeeze at 768 ft. with 153 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 550 ft. with 158 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 67
Surface Plug Setting Date: 07/08/2019 Cut and Cap Date: 09/13/2019

*Wireline Contractor: Cutters

*Cementing Contractor: Halliburton

Type of Cement and Additives Used: plugcem

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

1. Form 42 submitted 6/26/2019, doc # 402088399
 2. no fluid migration or pressure
 3. cement to surface
 4. all plugs have at least 100' of cement
 5. Form 44 submitted 3/2/2020, doc # 402074118 (verification doc # 402329742)
- Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.
Form 17 submitted 6/19/2019, doc # 402080138

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: 3/21/2022 Email: julie.webb@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 1/30/2024

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
402435298	WELL ABANDONMENT REPORT (SUBSEQUENT)
402435304	WELLBORE DIAGRAM
402435308	CEMENT JOB SUMMARY
402435309	CEMENT BOND LOG
402601497	OPERATIONS SUMMARY
402986807	WIRELINE JOB SUMMARY
403670288	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Permit	Permitting review complete.	08/16/2022
Engineer	rt'd to DRAFT per operator request for correction - corrected Codell abandonment date per XXXXXX5306	03/08/2022
Permit	With operator concurrence, corrected zone abandonment dates to 6/25/2019. Permitting review complete.	03/01/2022
Permit	Date of abandonment on zones tab does not match attached WBD/wireline tickets. Emailed operator.	02/18/2022

Total: 4 comment(s)