

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2024

Submitted Date:

01/29/2024

Document Number:

702502308

**FIELD INSPECTION FORM**Loc ID 335712 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

27 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259652	WELL	PR	10/01/2023	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR
274342	WELL	PR	04/01/2022	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR
274343	WELL	PR	09/01/2023	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR
274344	WELL	SI	08/01/2023	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	SI
274345	WELL	IJ	04/01/2022	DSPW	103-10525	PICEANCE CREEK UNIT T35X-11G1	AC
274346	WELL	SI	06/01/2023	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	SI
279500	WELL	SI	10/01/2023	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR
279501	WELL	PR	10/01/2023	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PA
279502	WELL	PR	10/01/2023	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PA

**General Comment:**

#### ECMC Inspection Report Summary

On Monday, 01/29/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NESW, Location #335712, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502153 on 11/16/23. The following Corrective Actions have not been resolved and original due dates will remain:

1. Random debris
2. Tank battery sign with incorrect information.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations 1/25/24 the following compliance issues were observed:

1. Equipment storage.
2. Missing rain caps on popoff risers.
3. Wellhead sign inaccurate.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical tanks and propane tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance sign As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:	Wellhead sign on T35X-11GS reads T35X-11S	Date:	02/29/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Quarter/Quarter section different from ECMC database		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	12/16/2023

**Emergency Contact Number:**

Comment: 970-285-2615 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Random debris at maniflod and wellheads		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	11/24/2023
Type	OTHER		
Comment:	Pressure relief risers missing rain caps at manifold		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	02/09/2024
Type	STORAGE OF SUPL		
Comment:	Heater on location not in use		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited.	Date:	02/09/2024

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			
In Containment: No					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					
<b>Fencing/:</b>					
Type	WELLHEAD				
Comment:	Cattle panels (G6 & G7). Plugged 2023.				
Corrective Action:					Date:
Type	TANK BATTERY				
Comment:	Cattle panels				
Corrective Action:					Date:
<b>Equipment:</b>					corrective date
Type: Plunger Lift	# 6				
Comment:					
Corrective Action:					Date:
Type: Other	# 1				
Comment:	T35X-11G1 UIC well				
Corrective Action:					Date:
Type: Gas Meter Run	# 2				
Comment:	Bulk and test meters inside separator building				
Corrective Action:					Date:
Type: Ancillary equipment	# 1				
Comment:	Propane tank				
Corrective Action:					Date:
Type: Bradenhead	# 7				
Comment:					
Corrective Action:					Date:
Type: Ancillary equipment	# 2				
Comment:	Chemical tanks on containment				
Corrective Action:					Date:
Type: Other	# 2				
Comment:	T35X-11G6 and T35X-11G7 plugged and capped. Awaiting reclamation.				
Corrective Action:					Date:
Type: Horizontal Separator	# 2				
Comment:	Bulk and test units				
Corrective Action:					Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
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PRODUCED WATER	1	400 BBLs	STEEL AST		,		
Comment:							
Corrective Action:							Date:
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate						
Comment:		Unlined					
Corrective Action:							Date:
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:							Date:
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:							Date:

**Inspected Facilities**Facility ID: 259652 Type: WELL API Number: 103-10112 Status: PR Insp. Status: PR**Producing Well**Comment: October 2023 Production Report

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 274342 Type: WELL API Number: 103-10528 Status: PR Insp. Status: PR**Producing Well**Comment: October 2023 Production Report

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 274343 Type: WELL API Number: 103-10527 Status: PR Insp. Status: PR**Producing Well**Comment: October 2023 Production Report

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 274344 Type: WELL API Number: 103-10526 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Last Production - July 2023

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 274345 Type: WELL API Number: 103-10525 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: \_\_\_\_\_

Maximum Injection Pressure: \_\_\_\_\_

**UIC Routine**Inj./Tube: Pressure or inches of Hg \_\_\_\_\_  
(e.g. 30 psig or -30" Hg)

Previous Test Pressure \_\_\_\_\_

MPP \_\_\_\_\_

Inj Zone: WSTCG

TC: Pressure or inches of Hg \_\_\_\_\_

Previous Test Pressure \_\_\_\_\_

Last MIT: 11/06/2020

Brhd: Pressure or inches of Hg \_\_\_\_\_

Previous Test Pressure \_\_\_\_\_

AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_

Tbg psi: \_\_\_\_\_

Csg psi: \_\_\_\_\_

BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 274346 Type: WELL API Number: 103-10524 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [Last Production - March 2022](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 279500 Type: WELL API Number: 103-10627 Status: SI Insp. Status: PR**Producing Well**Comment: [October 2023 Production Report](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 279501 Type: WELL API Number: 103-10626 Status: PR Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [Plugged and marker plate installed](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 279502 Type: WELL API Number: 103-10625 Status: PR Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [Plugged and marker plate installed](#)

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						
		Ditches				
Drains						
				Material Handling And Spill Prevention		

Comment: Limited Stormwater inspection due to snow.  
  
Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502309	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6411130">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6411130</a>