

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2024

Submitted Date:

01/09/2024

Document Number:

708902741

FIELD INSPECTION FORM

Loc ID 334657 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 27 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerusoilandgas.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277807	WELL	PR	01/17/2010	GW	045-10783	DAYBREAK FEDERAL 30-6(PG30)	PR
277808	WELL	PR	12/02/2009	GW	045-10784	DAYBREAK FEDERAL 30-7BB (PG30)	PR
277809	WELL	PR	01/17/2010	GW	045-10785	DAYBREAK FEDERAL 30-10BB PG30	PR
277810	WELL	PR	01/27/2010	GW	045-10786	DAYBREAK FEDERAL 30-8BB (PG30)	PR
277811	WELL	PR	01/17/2010	GW	045-10787	DAYBREAK FEDERAL 30-6BB (PG30)	PR
277812	WELL	PR	01/27/2010	GW	045-10788	DAYBREAK FEDERAL 30-8 PG30	PR
277816	WELL	PR	12/29/2009	GW	045-10789	DAYBREAK FEDERAL 30-7 (PG30)	PR
277820	WELL	PR	04/09/2009	GW	045-10790	DAYBREAK FEDERAL 30-9 (PG30)	PR

General Comment:

CECMC Inspection Report Summary

On 01/08/2024 at approximately 12:45 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at CAERUS PICEANCE LLC DAYBREAK FEDERAL 30-6 (PG30) Pad.
Location # 334657 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Flowline heating insulation open ended with a CA date of 01/16/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No _____		
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	SEPARATOR		
Comment:	Jersey barriers		
Corrective Action:			Date:

Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline heating insulation open ended & also has a hole/wildlife hazards		
Corrective Action:	Operators will prevent & minimize adverse impacts to wildlife resources.	Date:	01/16/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	277807	Type:	WELL	API Number:	045-10783	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277808	Type:	WELL	API Number:	045-10784	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277809	Type:	WELL	API Number:	045-10785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277810	Type:	WELL	API Number:	045-10786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277811	Type:	WELL	API Number:	045-10787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277812	Type:	WELL	API Number:	045-10788	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277816	Type:	WELL	API Number:	045-10789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	277820	Type:	WELL	API Number:	045-10790	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse in sections
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containment
		Ditches				
		Compaction				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Equipment for observed compliance issues.	smelserw	01/09/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403649518	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6387078
708902742	Inspection 708902741 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6387075
708902743	Inspection 708902741 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6387076