# BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 

2. Name of Operator: _PDC-1 LLC_

3. BLM Lease No: _33622-A_

4. API Number: 

5. Multiple completion?   Yes   No

6. Well Name: _Iles Dome_   Number: _#22_

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): _SESW Sec22 T4N R92W_

8. County _Moffat_

9. Field Name:

10. Minerals:   Fee   State   Federal   Indian

11. Date of Test: _1-17-24_

12. Well Status:   Flowing
☒ Shut In   Gas Lift
   Pumping   Injection
   Clock/Intermitter
   Plunger Lift

13. Number of Casing Strings:
   Two   Three   Liner?

## 14. EXISTING PRESSURES

| Record all pressures as found | Tubing: | Tubing: | Prod Csg _0_ | Intermediate | Surf. Csg |
|---|---|---|---|---|---|
| | Fm: | Fm: | Fm: | Csg: | _0_ |

## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve?   Yes   ☒No

Confirmed open?   ☒Yes   No

BRADENHEAD SAMPLE TAKEN?
   Yes   ☒No   Gas   Liquid

Character of Bradenhead fluid:
   Clear   Fresh
   Sulfur   Salty   Black
Other:(describe)
_____

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|
| 0 | | | 0 | | 0 | 0 |
| 5 | | | 0 | | 0 | A |
| 10 | | | 0 | | 0 | 0 |
| 15 | | | 0 | | 0 | 0 |
| 20 | | | 0 | | 0 | 0 |
| 25 | | | 0 | | 0 | 0 |
| 30 | | | 0 | | 0 | 0 |

Instantaneous Bradenhead PSIG at end of test: > _0_

# INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | Elapsed Time (Min:Sec) | Frm: Tubing | Frm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|---|---|---|---|---|---|---|
| **Buried valve?** Yes (No) <br> **Confirmed open?** (Yes) No | 0 | | | 0 | 0 | 0 | 0 |
| | 5 | | | 0 | 0 | 0 | 0 |
| **INTERMEDIATE SAMPLE TAKEN?** <br> Yes (No) Gas Liquid | 10 | | | 0 | 0 | 0 | 0 |
| **Character of Intermediate fluid:** | 15 | | | 0 | 0 | 0 | 0 |
| Clear    Fresh | 20 | | | 0 | 0 | 0 | 0 |
| Sulfur   Salty   Black | 25 | | | 0 | 0 | 0 | 0 |
| Other:(describe) <br> _____ | 30 | | | 0 | 0 | 0 | 0 |

Instantaneous Intermediate Casing PSIG at end of test: > ___0___

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**Comments:**

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: _Terry Behrman_   Title: _Operator_   Phone: _(970-326-5910_

Signed: _(signature)_   Title: _Operator_   Date: _1-17-24_

Witnessed By: _____   Title: _____   Agency: _____