

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED

AUG 25 1975



00054535

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

L-2595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Phillips Petroleum Company

8. FARM OR LEASE NAME

Gebauer A

3. ADDRESS OF OPERATOR  
P. O. Box 2920 Casper, Wyoming 82601 82602

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1983' FSL & 1989' FEL (NW SE)

10. FIELD AND POOL, OR WILDCAT

Ruby 'D' Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-2N-54W, 6th PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4550 RKB

12. COUNTY

13. STATE

Washington

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Estimated to start September 5, 1975

This well was shut-in when acquired by Phillips in January 1974 and attempts to restore the well to production in March 1975 failed as shown in attached daily report detailed. You will note this well has collapsed casing at approximately 2000'. No potentially productive zones remain in the well bore. It is proposed to plug & abandon the well by shooting off 4-1/2" casing at approx. 2000', spot 15 sx Class G cmt plug over 4-1/2" casing stub, pull csg to approx. 500', spot a second 15 sx Class G cmt plug, pull csg to approx. 150' and spot a third 15 sx Class G cmt plug, pull 4-1/2" csg out of surface csg, cut surface csg off below plow depth, plug top with 10' cement and set Dry Hole marker.

NOTE: Verbal approval received 8/12/75 from D.V. Rogers to R.D. Dunham to spot cement over casing stub as proposed above.

<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
DR	FP	HM	JAM
JID	GCH	CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED F. M. Morgan

TITLE Area Superintendent

DATE 8/22/75

(This space for Federal or State office use)

APPROVED BY D. V. Rogers  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR

DATE AUG 26 1975

- 2-Colo. O&GCC - Denver
- 1-Bville E&P
- 1-Denver E&P
- 1-File