



00054535

**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

AUG 25 1975

5. LEASE DESIGNATION AND SERIAL NO.

L-2595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ruby "D" Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-2N-54W, 6th PM

12. COUNTY

Washington

13. STATE

Colorado

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920 Casper, Wyoming 82601 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

1983' FSL &amp; 1989' FEL (NW SE)

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4550 RKB

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Estimated to start September 5, 1975

This well was shut-in when acquired by Phillips in January 1974 and attempts to restore the well to production in March 1975 failed as shown in attached daily report detailed. You will note this well has collapsed casing at approximately 2000'. No potentially productive zones remain in the well bore. It is proposed to plug & abandon the well by shooting off 4-1/2" casing at approx. 2000', spot 15 sx Class G cmt plug over 4-1/2" casing stub, pull csg to approx. 500', spot a second 15 sx Class G cmt plug, pull csg to approx. 150' and spot a third 15 sx Class G cmt plug, pull 4-1/2" csg out of surface csg, cut surface csg off below plow depth, plug top with 10' cement and set Dry Hole marker.

NOTE: Verbal approval received 8/12/75 from D.V. Rogers to R.D. Dunham to spot cement over casing stub as proposed above.



18. I hereby certify that the foregoing is true and correct

SIGNED

*F. M. Morgan*TITLE Area SuperintendentDATE 8/22/75

(This space for Federal or State office use)

APPROVED BY

*D. V. Rogers*

TITLE

DIRECTOR

DATE

AUG 26 1975

CONDITIONS OF APPROVAL, IF ANY:

2- Colo. OGCC - Denver

1-Bville E&amp;P

1-Denver E&amp;P

1-File