

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUN 04 1986

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well in a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A (#40945)

9. WELL NO.

A-1

10. FIELD AND POOL, OR WILDCAT

Allen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-2N-56W

12. COUNTY

Morgan

13. STATE

CO

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skaer Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 22418 - Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

SE/NW - 9-2N-56W

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4359'

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS:

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

PBTD 5141' - Move in rig, pull rods, tubing, TAC. Fill hole with sand to 5134', set CIBP at 5134'. Place 5 sacks cement on top of CIBP; find free point @ approximately 4250'; shoot pipe and pull 4250' of 5 1/2" casing; place 100' cement plug at free point; fill hole with mud laden fluid; set cement plug at 1250' (25 sacks); fill hole with mud laden fluid to base of surface pipe. Place 25 sacks cement at base of surface pipe; place 10 sacks at top of surface pipe. Cut surface pipe off 4' below ground level, weld on cap and restore surface.

We would like to begin work around June 20, 1986.
The well is non-commercial.



19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE June 3, 1986

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE JUN 05 1986

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: