

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUN 04 1986

5. LEASE DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a **COLD OIL & GAS CONS. COMM.** reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A (#40945)

9. WELL NO.

A-1

10. FIELD AND POOL, OR WILDCAT

Allen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-2N-56W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Skaer Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 22418 - Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

SE/NW - 9-2N-56W

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4359'

12. COUNTY

Morgan

13. STATE

CO

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

PBTD 5141' - Move in rig, pull rods, tubing, TAC. Fill hole with sand to 5134', set CIBP at 5134'. Place 5 sacks cement on top of CIBP; find free point @ approximately 4250'; shoot pipe and pull 4250' of 5 1/2" casing; place 100' cement plug at free point; fill hole with mud laden fluid; set cement plug at 1250' (25 sacks); fill hole with mud laden fluid to base of surface pipe. Place 25 sacks cement at base of surface pipe; place 10 sacks at top of surface pipe. Cut surface pipe off 4' below ground level, weld on cap and restore surface.

We would like to begin work around June 20, 1986.
The well is non-commercial.

FJP
MHM
VAM
RCC
LAR
CGM

19. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Vice President

DATE June 3, 1986

SUPR. PETROLEUM ENGINEER

Oil & Gas Cons. Comm.

DATE JUN 05 1986

AR