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Locate Well Correctly  
**RECEIVED**  
 JUN 6 1956  
 OIL & GAS CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO



**LOG OF OIL AND GAS WELL**

Field Allen Company Al Daniels 22598  
 County Morgan Address 226 Patterson Bldg., Denver 2, Colo.  
 Lease Petersen-Govt.  
 Well No. 1 Sec. 9 Twp. 2N Rge. 56W Meridian 6th. State or Pat. Pat. US min.  
 Location 1945 Ft. (N) of No. 3300 Ft. (E) of West line of 9 Elevation 4344  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Date 6-5-56 Title \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-19- 19 56 Finished drilling 5-26-56 19 \_\_\_\_\_

**OIL AND GAS SANDS OR ZONES**

No. 1, from 5111 to 5122 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5122 to 5135 011 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28#	Natl.	121'	100	14	500#
5 1/2"	15 1/2#	CF&I	5167'	175	72	

**COMPLETION DATA**

Total Depth 5178 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5178  
 Casing Perforations (prod. depth) from 5125 to 5129 ft. No. of holes 20  
 Acidized with No gallons. Other physical or chemical treatment of well to induce flow No  
 Shooting Record \_\_\_\_\_

Prod. began 5-31- 19 56. Making 384 bbls./day of 40 A. P. I. Gravity Fluid on 1/2" Pump   
 Tub. Pres. 70 lbs./sq. in. Csg. Pres. Prod. Pack lbs./sq. in. Gas Vol. 100 Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. 3.5 % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date 5-25- 19 56 Straight Hole Survey Yes Type Sperry  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis yes Depth 5116 to 5133 1/2  
 \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4355		
Fort Hays	4639		
Carlisle	4690		
Greenhorn	4768		
"D" Sand	5111	5138	T.D. 5178

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Produced