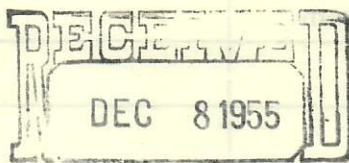


		9	

Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



00104783

Field Wildcat Allen Company Al Daniels & C. R. Neal  
County Morgan Address 226 Patterson Bldg., Denver 2, Colo.  
Lease George Petersen "A"Well No. 1 Sec. 9 Twp. 2 N Rge. 56 W Meridian 6th. State or Pat. Pat.  
Location 2310 Ft. 151 of South Line and 2970 Ft. 151 of West line of 9 Elevation 4339 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Al DanielsDate 12-5-55Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling 10 - 20 -, 19 55 Finished drilling 10 - 29 -, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from 5107 to 5114 Gas No. 4, from 5181 to 5203 1/2 Gas (Dry)  
No. 2, from 5114 to 5118 Gas-Distillate No. 5, from        to         
No. 3, from 5118 to 5124 Oil No. 6, from        to       

## IMPORTANT WATER SANDS

No. 1, from None to        No. 3, from        to         
No. 2, from        to        No. 4, from        to       

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	C F & I	86'	75	18 Hrs.	500#
5 1/2"	14#	C F & I	5240'	150	72 Hrs.	

## COMPLETION DATA

Total Depth 5242 ft. Cable Tools from -- to -- Rotary Tools from 0 to 5242  
Casing Perforations (prod. depth) from 5186 to 5190 ft. "J" No. of holes 16 (Shut-in)  
Acidized with 5119 gallons. Other physical or chemical treatment of well to induce flow 5124 "D" No. of holes 28 (Producing)  
Shooting Record       Prod. began 11-28 19 55 Making 75 bbls./day of 01141 A. P. I. Gravity Fluid on        Pump ☒  
Tub. Pres. 120 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. .5 Mcf. Gas Oil Ratio 100/1 Choke. ☐  
Length Stroke 54" in. Strokes per Min. 16 Diam. Pump        in.  
B. S. & W. 28 % Gas Gravity        BTU's/Mcf.        Gals. Gasoline/Mcf.       

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 10-28- 19 55Straight Hole Survey Yes Type SperryDate        19       Other Types of Hole Survey        Type       Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5179 to 5210to       

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4350		
Fort Hays	4641		
Carlisle	4690		
Greenhorn	4766		
"D"	5107	5129	
"J"	5181	TD5242	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)

Producer