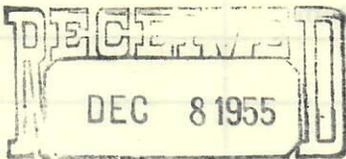


		9	

Locate Well Correctly

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION



00104783

Field Wildcat Allen Company Al Daniels & C. R. Neal
County Morgan Address 226 Patterson Bldg., Denver 2, Colo.
Lease George Petersen "A"

Well No. 1 Sec. 9 Twp. 2 N Rge. 56 W Meridian 6th. State or Pat. Pat.

Location 2310 Ft. ^(N) of South Line and 2970 Ft. ^(E) of West line of 9 Elevation 4339 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 12-5-55 Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling 10 - 20 -, 19 55 Finished drilling 10 - 29 -, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5107 to 5114 Gas No. 4, from 5181 to 5203 1/2 Gas (Dry)
No. 2, from 5114 to 5118 Gas-Distillate No. 5, from _____ to _____
No. 3, from 5118 to 5124 Oil No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	C F & I	86'	75	18 Hrs.	500#
5 1/2"	14#	C F & I	5240'	150	72 Hrs.	

COMPLETION DATA

Total Depth 5242 ft. Cable Tools from -- to -- Rotary Tools from 0 to 5242
Casing Perforations (prod. depth) from 5186 to 5190 ft. "J" No. of holes 16 (Shut-in)
5119 to 5124 "D" No. of holes 28 (Producing)
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 11-28 19 55. Making 75 bbls./day of 01141 A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. 120 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. .5 Mcf. Gas Oil Ratio 100/1 Choke.
Length Stroke 54" in. Strokes per Min. 16 Diam. Pump _____ in.
B. S. & W. 28 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log yes Date 10-28- 19 55 Straight Hole Survey Yes Type Sperry
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 5179 to 5210
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4350		
Fort Hays	4641		
Carlisle	4690		
Greenhorn	4766		
"D"	5107	5129	
"J"	5181	TD5242	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

Producer