

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

3105-3945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peterson "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9-T2N-R56W

12. COUNTY OR PARISH

Morgan

13. STATE

Colorado

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW NW SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4339 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertain-  
nent to this work.)\*

Downhole Data: 10-3/4" csg at 86' w/75 sx cmt. 5 1/2" csg at 5240' w/150 sx cmt. Existing  
perfs - 5186-90, J Sd. Squeezed perfs - 5117-25, D Sd, w/100 sx cmt. 5242. PBTD - 5205.

This well began producing water & ceased natural flow. An acid job & subsequent fracture  
treatment failed to restore production. The D Sand has already been depleted & there are  
no other hydrocarbon potential zones. It is proposed that the well be plugged & abandoned  
as below.

1. With dump bailer, lay a 15 sx cmt plug from 5205 to 5085 across the two sets of perfs.
2. Load hole.
3. Locate 5 1/2" csg free point (estimated at 4000'), shoot off & pull approx 10 joints.
4. Dump a 35 sk cmt plug across csg stub, 1/2 in and 1/2 out.
5. Pull casing to approx 1800' and dump a 35 sk cmt plug from 2100' to 2000'.
6. Pull remainder of casing.
7. Dump a 15 sk cmt plug across bottom of surface casing, 1/2 in and 1/2 out.
8. Place 10 sx of cement at the surface.
9. At surface owners preference, weld a plate below plow depth or install a dry  
marker.

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
HAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED A. T. Crump  
A. T. Crump

TITLE Area Superintendent

DATE 4/19/77

(This space for Federal or State office use)

DIRECTOR

O & G CONS. COMM.

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 27 1977

3-USGS - Denver, CO

2-Colo. O&GCC - Denver, CO

1-Bville E&P

1-Denver E&P, 1-Catterton, 1-File



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\*See Instructions on reverse side