

Locate Well Correctly

File in trip on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



ALL
DYR
FILE
WRS
HHM
AH
JJD
FILE

LOG OF OIL AND GAS WELL

Field Huey Ranch **Burr** Company H. L. Hunt
 County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas
 Lease G. E. Huey
 Well No. 16 Sec. 29 Twp. 2N Rge. 56 W Meridian 6 State or Pat. Pat.
 Location 2356 Ft. (S) of North Line and 1640 Ft. (W) of West line of 29 Elevation 4403.9
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton *G. H. Allbritton*
 Title Field Supt.

Date 10-14-56

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 19, 1956, 19 Finished drilling Sept. 26, 1956, 19

OIL AND GAS SANDS OR ZONES

No. 1, from 5178' to 5193 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>32.75</u>	<u>Republic</u>	<u>106.39</u>	<u>100</u>	<u>12</u>	<u>500</u>
<u>5-1/2</u>	<u>14</u>	<u>Lone Star</u>	<u>5292.37</u>	<u>125</u>	<u>24</u>	<u>500</u>

COMPLETION DATA

Total Depth 5350 ft. Cable Tools from to Rotary Tools from 0 to 5350
 Casing Perforations (prod. depth) from 5178 to 5185 ft. No. of holes 4 per ft., 28
 Acidized with gallons. Other physical or chemical treatment of well to induce flow
 Shooting Record

Prod. began Oct. 10 1956 Making 105 bbls./day of 39 A. P. I. Gravity Fluid on Pump
 Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio 435 to 1 Choke.
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.
 B. S. & W. 7% % Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 9-25 1956 Straight Hole Survey Yes Type Totco
 Date 19 Other Types of Hole Survey Type
 Time Drilling Record Yes, 0' to T.D. (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth to

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4370</u>		<u>DST #1 5180' to 5190', gas to surface 10 min.</u>
<u>Ft. Hays</u>	<u>4730</u>		<u>IFP 310, FFP 900, SIP 1035 HSH 3075</u>
<u>Bentonite</u>	<u>5085</u>		<u>Rec. 1520' oil & 1080' water</u>
<u>"D" Sand</u>	<u>5178</u>		
<u>"J" Sand</u>	<u>5252</u>		<u>DST #2 5180.5' to 5187', gas to surface 11 min.</u>
			<u>IFP 300, FFP 725, SIP 1010, HSH 2900</u>
			<u>Rec. 3090' oil & 220' water</u>