


Locate  
Well  
Correctly

File in trip on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

OCT 23 1956  
OIL & GAS  
CONSERVATION COMMISSION



00048335

## LOG OF OIL AND GAS WELL

ALL
DYR
WRS
HHM
AH
JJD
FILE

Field Huey Ranch Burr Company H. L. Hunt  
County Morgan Address 700 Mercantile Bank Bldg., Dallas, Texas  
Lease G. E. Huey  
Well No. 16 Sec. 29 Twp. 2N Rge. 56 W Meridian 6 State or Pat. Pat.  
Location 2356 Ft. (S) of North Line and 1640 Ft. (W) of West line of 29 Elevation 4403.9  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. H. Allbritton G. H. Allbritton

Date 10-14-56

Title Field Supt.

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 19, 1956, 19 Sept. 26, 1956, 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 5178' to 5193 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Republic	106.39	100	12	500
5-1/2	14	Lone Star	5292.37	125	24	500

## COMPLETION DATA

Total Depth 5350 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5350  
Casing Perforations (prod. depth) from 5178 to 5185 ft. No. of holes 4 per ft., 28  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began Oct. 10 1956 Making 105 bbls./day of 39 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 25 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 435 to 1 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.  
B. S. & W. 7% % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-25 1956 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes, 0' to T.D.  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4370		DST #1 5180' to 5190', gas to surface 10 min.
Ft. Hays	4730		IFP 310, FFP 900, SIP 1035 HSH 3075
Bentonite	5085		Rec. 1520' oil & 1080' water
"D" Sand	5178		
"J" Sand	5252		DST #2 5180.5' to 5187', gas to surface 11 min.
			IFP 300, FFP 725, SIP 1010, HSH 2900
			Rec. 3090' oil & 220' water

(Continue on reverse side)