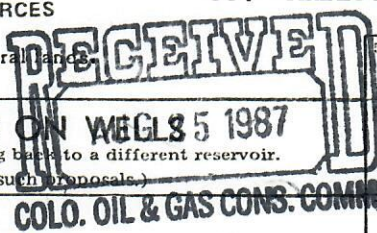


STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

cc: Marietta Office



File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.



**SUNDRY NOTICES AND REPORTS ON WELLS 5 1987**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Disposal		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Okmar Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 5850, Denver, Colorado 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2356'FNL and 1640'FWL, Section 29, T2N, R56W At proposed prod. zone same		8. FARM OR LEASE NAME Huey	
14. PERMIT NO.		9. WELL NO. 16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4413'KB		10. FIELD AND POOL, OR WILDCAT Burr	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, 2N, 56W	
		12. COUNTY Morgan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work \_\_\_\_\_ \* Must be accompanied by a cement verification report.

- The subject well was drilled and completed by H. L. Hunt in 1956.
- Okmar Oil Company purchased the well and in 1971 subsequently converted the well to an injection well.  
Present Conditions: 5 1/2", 14# casing at 5292' with 125 sacks cement;  
Perfs: 5178'-85' with 4 jspf, "D" Sand; TD: 5350';  
PBTD: 5293'.
- The Huey No. 16 was shut-in during March, 1987 and it is proposed that the subject well be plugged and abandoned as follows:
  - Fill 5 1/2" casing with sand to approximately 5000' and set a 5 sack cement plug in top of casing.
  - Fill hole with mud.
  - Set a 15 sack cement plug in top of casing.
  - Cut off casing below plow depth and weld on cap.



Note: Two permanent packers left in the hole:  
Lockset @ 5026', Model "D" @ 5028'.

19. I hereby certify that the foregoing is true and correct

SIGNED John A. D'Hooge

TITLE Division Engineer

DATE August 24, 1987

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPR. PETROLEUM ENGINEER  
Oil & Gas Cons. Comm.

DATE SEP 09 1987

H