

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/21/2023

Submitted Date:

01/17/2024

Document Number:

698601444

FIELD INSPECTION FORMLoc ID 303343 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 24045

Name of Operator: ROBERTSON* DEXTER

Address: 320 EAST 8TH AVE

City: YUMA State: CO Zip: 80759

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_ecmc_engineering@state.co.us	
Robertson, Dexter	970-630-5487	Kit@yumarealty.net	Domestic Well Operator

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252937	WELL	SI	08/01/2018	DM	125-06813	ROBERTSON 1-31	SI

General Comment:

Routine Domestic Well Inspection.

No Production related equipment on location but wellhead. Nothing connected to wellhead at time of inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Garmin identified access road appears to of been fenced off and abandoned.		
Corrective ActionL		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	No well lease sign at well location. Empty metal frame on location but Inspector was unable to locate any signage in the location area.		
Corrective Action:	Install sign to comply with Rule 605.d. See Inspection Report Attachment.	Date:	02/21/2024

Emergency Contact Number:

Comment: No Emergency Contact Number at well location.

Corrective Action: Install sign to comply with Rule 605.d.(2). See Inspection Reort Attachment.

Date: 02/21/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Wood post and wire fencing.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 0		
Comment:	Surface casing port is visible and open to atmosphere at time of inspection. No fittings or valve installed.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2). See Inspection Report Attachment.	Date:	02/01/2024
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing appears to be in the wellbore. Tubing valve closed and not connected. Casing valve closed and not connected. Surface casing plug is not in place and well is open to atmosphere.		
Corrective Action:	Close well to atmosphere as directed by Rule 434.b.(1). See Inspection Report Attachment.	Date:	01/24/2024
Type: Flow Line	# 1		
Comment:	Riser at wellhead. Valve below fitting is closed but T connection on end of riser is open and not plugged.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:	Surface casing is open to atmosphere.		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	252937	Type:	WELL	API Number:	125-06813	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div><div>Comment:</div><div>Tubing appears to be in the wellbore. Tubing valve closed and not connected. Casing valve closed and not connected. Electronic Well File reflects Domestic Well Operations 06/06/1999. The last Production/Status reported 12/1/2018 shows Well Status as SI. Production reporting reflects the Well was initially reported as SI 8/1/2018. Well was noted as Temporarily Abandoned during Inspection completed 03/09/2022 Document Number 688312355. There is no MIT reflected in Electronic Well File or Form 6S. Based on current valve settings at time of inspection the well is TA. Well was found in state of Temporary Abandonment. Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.</div></div>									
<div><div>Corrective Action:</div><div>Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.</div></div> <div>Date: 02/21/2024</div>									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601516	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396435
698601517	Rule 417 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396436
698601518	Rule 419 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396437
698601519	Rule 434 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396438
698601520	Rule 605 Text	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6396439