



00066920

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field PINNEO Operator ANSCHUTZ OIL CO., INC.
County Morgan Address 1411 Mile High Center
City Denver 2 State Colorado

Lease Name Beeman Well No. 1 Derrick Floor Elevation 4485
Location C SE SE Section 9 Township 2N Range 55W Meridian 6E

636 feet from W of Section line and 660 feet from N of Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/9/58 Signed ANSCHUTZ OIL CO., INC.
Title Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling May 6, 19 58 Finished drilling May 13, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>5 1/2 O.D.</u>	<u>14 lbs.</u>	<u>J-55</u>	<u>5023'</u>	<u>75</u>	<u>72 hrs</u>	<u>15 min</u>	<u>963</u>

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Bullets	4 per ft.	4970 1/2	4972 1/2
Set baker cast	iron bridge plug at	4968	
Bullets	6 per ft.	4964	4966

TOTAL DEPTH 5025' PLUG BACK DEPTH 4968

Oil Productive Zone: From 4964 To 4966 Gas Productive Zone: From 4964 To 4966
Electric or other Logs run Radioactivity, 5/15; Electric Date May 12, 19 58
Was well cored? yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						DVR
						HMA
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7:00 AM P.M. May 16 19 58 Test Completed 7:00 AM P.M. 5/17 19 58

For Flowing Well:

Flowing Press. on Csg. 150 lbs./sq.in.
Flowing Press. on Tbg. none lbs./sq.in.
Size Tbg. none in. No. feet run
Size Choke 3/4" in.
Shut-in Pressure 375# - 10 hr shut-in

For Pumping Well: 5/30/58

Length of stroke used 54 inches.
Number of strokes per minute 10
Diam. of working barrel 2-25/32 inches
Size Tbg. 2 EUE in. No. feet run 4906
Depth of Pump 4893 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 176 API Gravity
Gas Vol Not tested /Day; Gas-Oil Ratio Not tested cc/Bbl. of oil
B.S. & W. 2/10 %; Gas Gravity ---- (Corr. to 15.025 psi & 60°F)

Producers

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4244	4518	Minor normal faulting is noted but no attempt has been made to define their location or displacement. It is believed that these faults are restricted to the upper formations and do not cut the "D" and "J" sands, so that they therefore do not have any direct trapping significance.
FT. HAYS	4518	4534	
CODELL	4534	4544	
CARLILE	4544	4634	
GREENHORN	4634	4868	
BENTONITE	4868	4956	
"D" SANDSTONE	4956	4963	
PEAY SAND	4963	T.D. 5025	