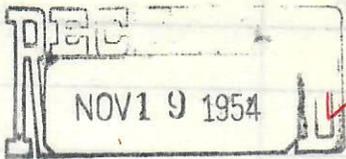


	10		

Locate Well Correctly



File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Pinneo Company Sanford Production Co., Inc.
 County Morgan Address 620 Colo. Bldg., Denver, Colo.
 Lease Atkinson
 Well No. 1 Sec. 10 Twp. 2 N Rge. 55 W Meridian 6 State or Pat. Colo.

Location 330 Ft. ^(N) of South Line and 330 Ft. ^(E) of west line of 10 Elevation 4474 Gr
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wendell Sanford
 Title President

Date November 17, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling October 13, 19 54 Finished drilling October 23, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4955 to 4965 Gas
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4970 to 4982
 No. 2, from 5034 to 5046
 No. 3, from 5052 to 5061
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75		151'	150		
5-1/2	15.50		5022'	150		

COMPLETION DATA

Total Depth 5061 ft. Cable Tools from _____ to _____ Rotary Tools from 9 to 5060
 Casing Perforations (prod. depth) from 4958 to 4955 ft. No. of holes 4
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

well completed and shut in
rock began Oct. 30 19 54. Making 5.5 / MCFG bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 10-22-54 19 _____ Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type gamma ray
 Time Drilling Record geologist
 Core Analysis yes Depth 5954 to 5960
 _____ to _____
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
Shale	0	42.50		AJJ
Niobrara	4250	4465	Limey shale	DVR
Ft. Hays	4465	4520	Lime	FJK
Carlile	4520	4620	Shale	OPS
Greenhorn	4620	4690-	Lime	HHM
Graneros	4690	4948	Shale	AH
"D" Sand	4948	4984		JJD
Shale	4984	5032		FILE
"J" Sand	5032	5061	(Continue on reverse side)	
		5061	Total Depth	