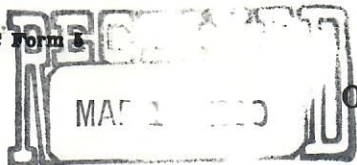




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

AJJ	
DVR	
WT	
HHM	
JAM	
FJP	
JJD	

OIL
CONSERVATION COMMISSION

WELL COMPLETION REPORT OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Plains Exploration Company 70500
County Washington Address 1135 Petroleum Club Building
City Denver 2, State Colorado
Lease Name Gebauer "B" (L-2595) Well No. 1 Derrick Floor Elevation 4578' K.B.
Location C NE NE Section 33 Township 2N Range 54W Meridian 6th P.M.
600 (quarter quarter) feet from N Section line and 724 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 11, 1960Signed Russell H. Volk
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling February 11, 1960 Finished drilling February 17, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	New	110'	90 sx cement, 2% CaCl ₂ , 4% Gel	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4987' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger's E-Log & Microlog Date Feb. 17, 1960
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3972'	4383'	Shale gray to dark gray mottled white to brown calcareous
Timpas	4383'	4436'	Limestone, white to buff dense
Carlile	4436'	4524'	Dark gray shale
Greenhorn	4524'	4763'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	4763'	4770	Bentonite gray shale dark gray
Brn. Lime	4770'	4849'	Shale dark gray, trace limestone buff crystalline
"D" Sand	4849'	4916'	Sand gray fine silty sands w/interbedded shale dark gray and shales dark gray to black.
"J" Sand	4916'	4987'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.
			<p>The well was plugged February 17, 1960 by filling it w/heavy mud from the total depth to the bottom of the surface pipe (4987 - 110). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe 110 to 70, then the casing was filled w/heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (32 to 12).</p> <p>All measurements are taken from the kelly bushing which was approximately 9 feet above the ground.</p>