

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/05/2024

Submitted Date:

01/08/2024

Document Number:

707901243**FIELD INSPECTION FORM**Loc ID 318253 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,	303-825-4822	cogcc@kpk.com	All Inspections
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240968	WELL	PR	10/01/2023	GW	123-08756	CHAMPLIN 86 AMOCO B 2	PR

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Tracking pad is imacted with sediment needs to be maintained		
Corrective Action	Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f. (2)F. Additionally, if material is tracked onto county or public roads, contact the appropriate authority.	Date:	02/08/2024

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Dead weeds on location and around equipment fencing		
Corrective Action:	Comply with rule 606	Date:	02/08/2024
Type	OTHER		
Comment:	Statined soil around crued oil tank load out lines and inspection hatch		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	02/08/2024
Type	OTHER		
Comment:	Mechanical issue: 2in crude oil load out line piping and inspection hatch.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	02/08/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Electric motor			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Electric motor			
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	180bbl				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with crude oil tanks				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 240968 Type: WELL API Number: 123-08756 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well was shut in for rig work at time of inspection.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 09/08/2023Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

WorkoverComment: KPK Rig 3 was performing a pump change. At time of work forman stated there was no pressure on well.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
CMC Inspection Report Summary On January 5, 2024 at approximately 9:30 AM, I, Inspector Randy Silver, conducted an on-site inspection. Location: Champlin 86 Amoco B#2 Operator: KP Kauffman API#: 123-08756 County: Weld While there, I observed a Shut in well head and facility. During this inspection the following possible compliance issues were observed: Debris: Rule 606 Corrective action date of 2-8-24 See photos 3,8,10 Stained soil: Rule 905 e Corrective action date of 2-8-24 see photo 12,13 Mechanical issue: Rule 608 e Corrective action date of 2-8-24 see photo 12,13 Tracking pad: Rule 1002 , f (2) F Corrective action date of 2-8-24 See photo 2 Weather conditions: clear A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.	silverr	01/08/2024

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403647516	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6384797
707901246	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6384740