

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/08/2024

Submitted Date:

01/08/2024

Document Number:

702402806

FIELD INSPECTION FORMLoc ID 321277 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206585	WELL	SI	10/01/2023	GW	013-06080	ALMQUIST 1-35	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	the sign is peeling and needs replaced		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	03/08/2024
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	barbless wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Fabricated square tubing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Fabricated square tubing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	automation, fugitive gas recovery device.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment: exposed at surface		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: card indicates current calibration		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs			
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	48 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: shares containment with crude tank.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs			40.089090,-105.077440
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

AirsID

API Number

AirsID

Wells Served By Facilities Above

API Number
013-06080

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	206585	Type:	WELL	API Number:	013-06080	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned									
Reminder:									
Comment: SI									
Corrective Action:									
Date:									
BradenHead									
Date of Last Brhd Test: 06/06/2023									
Annual Brhd Completed? Yes									
Last Brhd Test Results									
Initial Surf Csg Pressure: 46									
Fluid Type: NONE									
End Surf Csg Pressure: 0									
Comment:									
Corrective Action:									
Date:									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input type="text"/>						Date: <input type="text"/>
Corrective Action: <input type="text"/>						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Monday 1-8-2024 at approximately 1415hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: Civitas/Extraction Oil & Gas Inc. Location name: Almquist 62N69W 35SESE Location ID # 321277 Well Name: Almquist 1-35 API # 05-013-06080 County: Boulder Weather: Clear, windy & cold. Location: Dry While there, I observed a wellsite & tank battery, SI at the time of the inspection. During this inspection, I observed the following compliance issue: 605.g Signs General conditions: CA date 3-8-2024 See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	01/08/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403648340	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6385676
702402807	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6385670