

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/11/2024

Submitted Date:

01/14/2024

Document Number:

708902784

FIELD INSPECTION FORM

Loc ID 335219 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
17 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210769	WELL	PR	01/30/1987	GW	045-06527	ACCO TOSCO W-21-34	PR
210892	WELL	PR	07/01/2020	CBM	045-06650	ARCO GV 53-34	PR

General Comment:
[CECMC Inspection Report Summary](#)
 On 01/11/2024 at approximately 13:42 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC ACCO TOSCO W21-34 Pad. Location # 335219 in Garfield County Colorado. Location is within High Priority/Density Habitat areas. Location is within Rule 411a Surface Water External Buffer. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment/insufficient runoff controls/BMP's with a CA date of 01/29/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
 This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	W 21-34 wellhead - pipe rail fence GV 53-34 wellhead - hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment: Telemetry			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment: Marked			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment: W 21-34 well not on plunger lift GV 53-34 well on plunger lift			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment: Taylor plugs located on all bradenhead. All bradenhead valves are accessible.			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 210769 Type: WELL API Number: 045-06527 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well not on plunger lift

Corrective Action:

Date:

Facility ID: 210892 Type: WELL API Number: 045-06650 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Ditches						
		Gravel				Sparse to none in sections
Berms						
		Culverts				
		Ditches				
Gravel						Sparse to none in visible areas
Other	Fail					Erosion & transport of sediment/insufficient BMP's
		Compaction				

Comment: 1. Erosion & transport of sediment/insufficient BMP's (S/SE area of location on slope behind separator & production tank.)
 Limited Stormwater inspection due to snow.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 01/29/2024

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	01/14/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902785	Inspection 708902784 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6392569
708902786	Inspection 708902784 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6392570