

FORM

17

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ogcc.org/reg.html#opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10662 3. BLM Lease No: _____
 2. Name of Operator: NanKE Energy LLC
 4. API Number: 05-123-14272 5. Multiple completion? ☒ Yes ☐ No
 6. Well Name: Sawyer Number: 32.2
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 32-T6N-R6SW
 8. County: Weld 9. Field Name: Wattenberg
 10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 12/27/2023

12. Well Status: ☐ Flowing
☒ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>510</u>	Tubing: <u>N/A</u>	Prod Csg <u>810</u>	Intermediate	Surf. Csg
	Fm: <u>510, 0510</u>	Fm: <u>N/A</u>	Fm: <u>510, 0510</u>	Csg: <u>N/A</u>	<u>0 psig</u>

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? ☐ Yes ☒ No
 Confirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: N/A

☐ Clear ☐ Fresh

☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Elapsed Time (Min:Sec)	Fm: <u>510, 0510</u> Tubing	Fm: <u>N/A</u> Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
05:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
10:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
15:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
20:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
25:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>
30:00	<u>510 psig</u>	<u>N/A</u>	<u>810 psig</u>	<u>N/A</u>	<u>0</u>	<u>N</u>

Instantaneous Bradenhead PSIG at end of test: > 0 psig

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
		1	1	1			
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		2	2	2			
		3	3	3			
		4	4	4			
		5	5	5			
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____		6	6	6			
		7	7	7			
		8	8	8			
		9	9	9			
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: <u>Joshua Berger</u>	Title: <u>Lease Operator</u>	Phone: <u>0(970)-673-6099</u>
Signed: <u>[Signature]</u>	Title: <u>Lease Operator</u>	Date: <u>12/27/2023</u>
Witnessed By: _____	Title: _____	Agency: _____